

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

OAS
WELL ☐

OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles West of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 932'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Elev. 6354'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	40' to 60'	cement to surface
12.25"	9 5/8"	#36	500' - 2000'	cement to surface
8 3/4"	5 1/2"	#23-26	11,500'	1500' Above top show

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Evan Gentile

TITLE

Evan Gentile, Land Agent

DATE

8/8/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

DISTRICT MANAGER

DATE

9/4/85

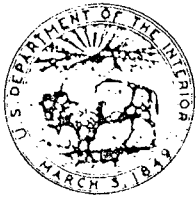
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

AUG 26 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management
Acting

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corp., Well Ute-Fee, 2-33C6
in the SW¹SW¹4, Sec. 33, T. 3 S., R. 6 W., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on August 26, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class 1 area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: FEE Surface, BIA has no surface jurisdiction

The necessary surface protection and rehabilitation requirements are as per approved APD.

Rogert Conrad



RECEIVED
FBI - DENVER
AUG 27 1985

AUG 27 1985

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Linmar Exploration Well No. Ute-Fee 2-33C6
Location Sec. 33 T3S R6W Lease No. 14-20-H62-1328
Onsite Inspection Date 07-23-85

A. DRILLING PROGRAM

1. Pressure Control Equipment

Ram-type preventers and annular preventers shall be tested to minimum 2,400 psi.

Choke manifold system will be consistent with API RP 53.

2. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

3. Planned Access Roads

a. Width: 30' right-of-way - 18' running surface if access road is needed.

4. Methods of Handling Waste Disposal

All reserve pits will be lined with 2 lbs. per square foot of commercial bentonite and native clay and the operator shall contact the BLM after construction of the pit before the rig moves on the location.

5. Plans for Restoration of Surface

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting.

6. Other Information

A diversion ditch (firewall) will be installed on the north side of the location drainage to the east and a diversion drainage on the west side of the location.

Rotate location 180° counterclockwise.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen
Assistant District Manager
for Minerals

(801) 247-2318

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

R. Allen McKee
Petroleum Engineer

(801) 781-1368

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles West of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

932'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3400'

19. PROPOSED DEPTH

11,500'

Wanted

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Elev. 6354'

22. APPROX. DATE WORK WILL START*

August 26, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	40' to 60'	cement to surface
12.25"	9 5/8"	#36	500' - 2000'	cement to surface
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RECEIVED

AUG 13 1985

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/85

BY: John K. Davis

WELL SPACING: Conserv No. 139-42

4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Evan Gentile

TITLE

Evan Gentile, Land Agent

DATE

8/8/85

(This space for Federal or State office use)

PERMIT NO.

43-013-31123

APPROVAL DATE

APPROVED BY

TITLE

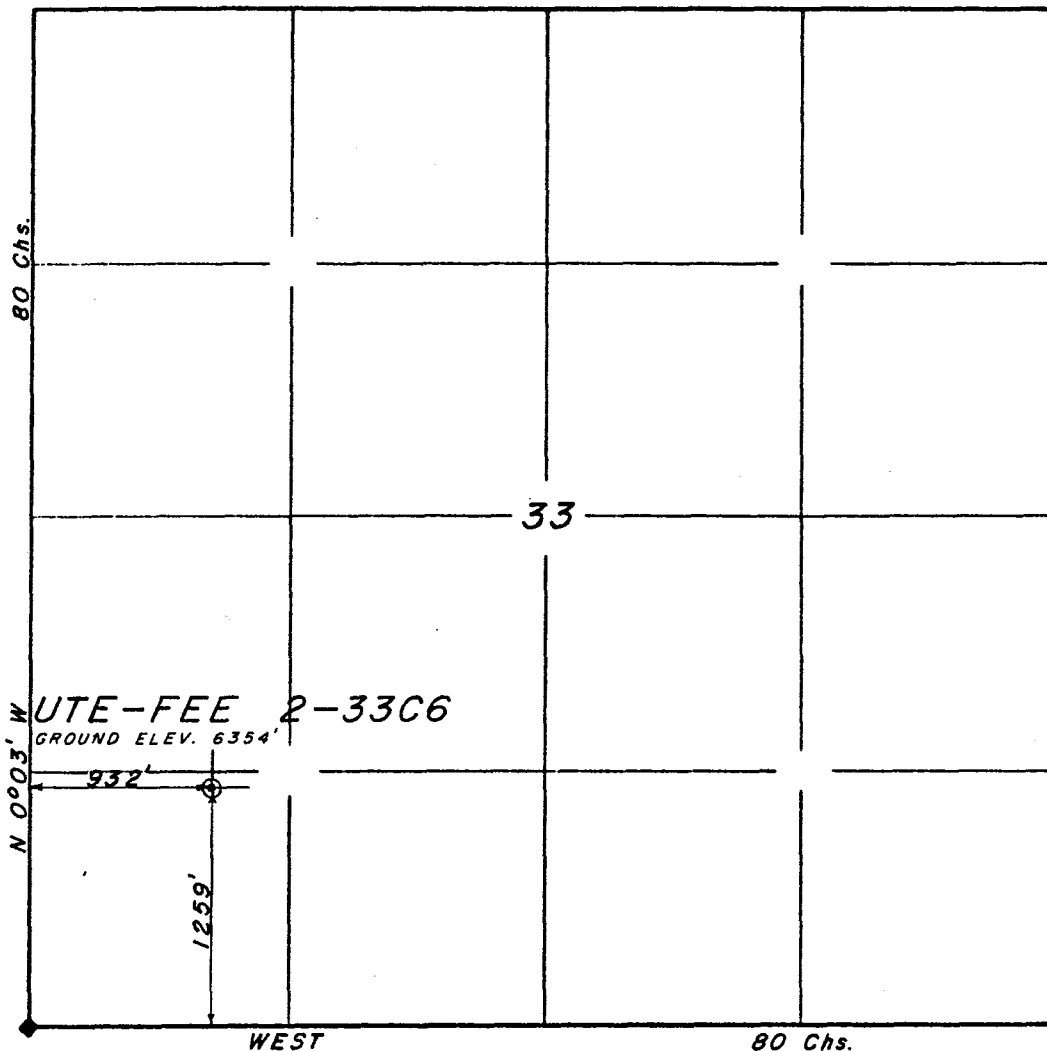
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

LINMAR ENERGY CORP. WELL LOCATION PLAT UTE-FEE 2-33C6

LOCATION IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 33, T3S, R6W, U.S.B.&M.



LEGEND & NOTES

- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

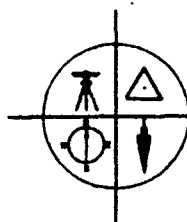
THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

BASIS OF BEARINGS FOR THIS SURVEY WAS
DETERMINED BY SOLAR OBSERVATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

18 July '85

82-121-076

DESIGNATION OF OPERATOR

RECEIVED

The undersigned is, on the records of the Bureau of ^{Indian Affairs,} ~~Land Management~~, holder of lease

AUG 13 1985

^{BIA}
~~DISTRICT~~ LAND OFFICE: Ft. Duchesne, Utah
SERIAL No.: 14-20-462-1328

DIVISION OF OIL
GAS & MINING

and hereby designates

NAME: Linmar Energy Corporation
ADDRESS: 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 3 South, Range 6 West, USM
Section 33: All

From the surface to the base of the Wasatch Formation

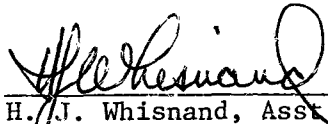
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

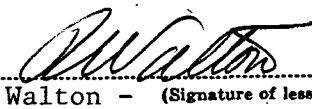
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.


H. J. Whisnand, Asst. Secretary


R. Walton - (Signature of lessee) Vice President

P. O. Box 2256

Wichita, KS 67201
(Address)

July 18, 1985
(Date)

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Ute Fee 2-33C6
Location: Section 33, T3S, R6W, USM Lease No: 14-20-H62-1328
Onsite Inspection Date: 7/23/85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

<u>Formation</u>	<u>Zone</u>
Expected Oil Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Gas Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Water Zones: <u>Uintah</u>	<u>Surface to 1500'</u>
Expected Mineral Zones: <u>None Expected</u>	<u>---</u>

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 9,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 40 and 80 feet. 20" pipe will then be run and cemented to surface.

12-1/4" hole will be drilled to 500-2000', 9-5/8" casing run and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to TD, 10,500-11,500. 5-1/2" casing will be run from surface to TD and a minimum of 1500' will be cemented.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 7000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Duchesne River, Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: August 26, 1985

Spud Date: August 30, 1985

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 9.25 miles West of Duchesne, Utah
- b. Proposed route to location: From Duchesne, Utah, travel West, on U.S. 40, 8.75 miles, then North 200 feet, then West 1/2 mile to the location.
- c. Location and description of roads in the area: All of the road is in existence. (paved road)
- d. Plans for improvement and/or maintenance of existing roads: Existing roads are U.S. Highway 40 and old U.S. Highway 40. That which are maintained by the State of Utah. See Attached topo. map.
- e. Other:

2. Planned Access Roads:

- a. Width: No new road will be required
- b. Maximum Grade: 8%.
- c. Turnouts: None
- d. Location (centerline): From West section line 932 feet and from South section line 1259 feet.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". Culverts will be placed as required to maintain present drainage.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.

- g. Other: Drainage ditches will be constructed on the North and West side of location

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: See Attached Map.

4. Location of Tank Batteries and Production Facilities:

See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the North side of the location between points 2 & 8. Emergency pit will be located near point 2. All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Greater Altamont-Bluebell Area, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down, from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with clay and bentonite, at least 2 pounds per square foot.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Southeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southwest side of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the Southeast, Near point 3 of the wellsite layout plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, on the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. [If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.] Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Owner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of Fee Surface Owner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Linmar Energy Corporation, P.O. Box 1327, Roosevelt, Utah 84066

11. Other Information:

Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the completion rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance **will not** be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

[A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.]

Representative:


Evan Gentile
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 8, 1985
Date


Evan Gentile
Land Agent

ON SITE

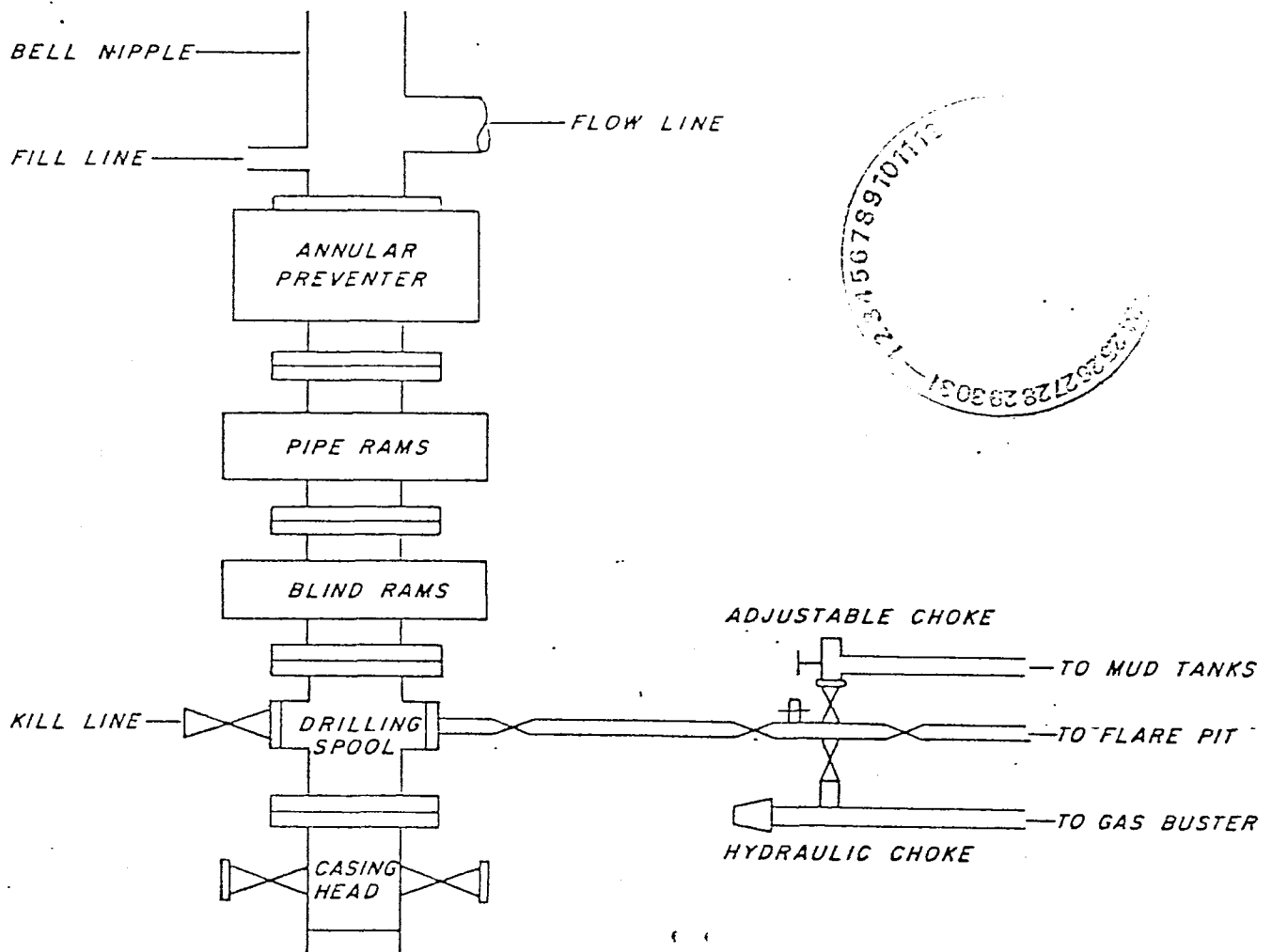
Date: July 23, 1985

Participants:
Amy Heuslein
John Fausett
Evan Gentile

TITLE:

ENVIRONMENTAL SCIENTIST, BLM
DIRT CONTRACTOR
LAND AGENT FOR LINMAR ENERGY CORP.

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

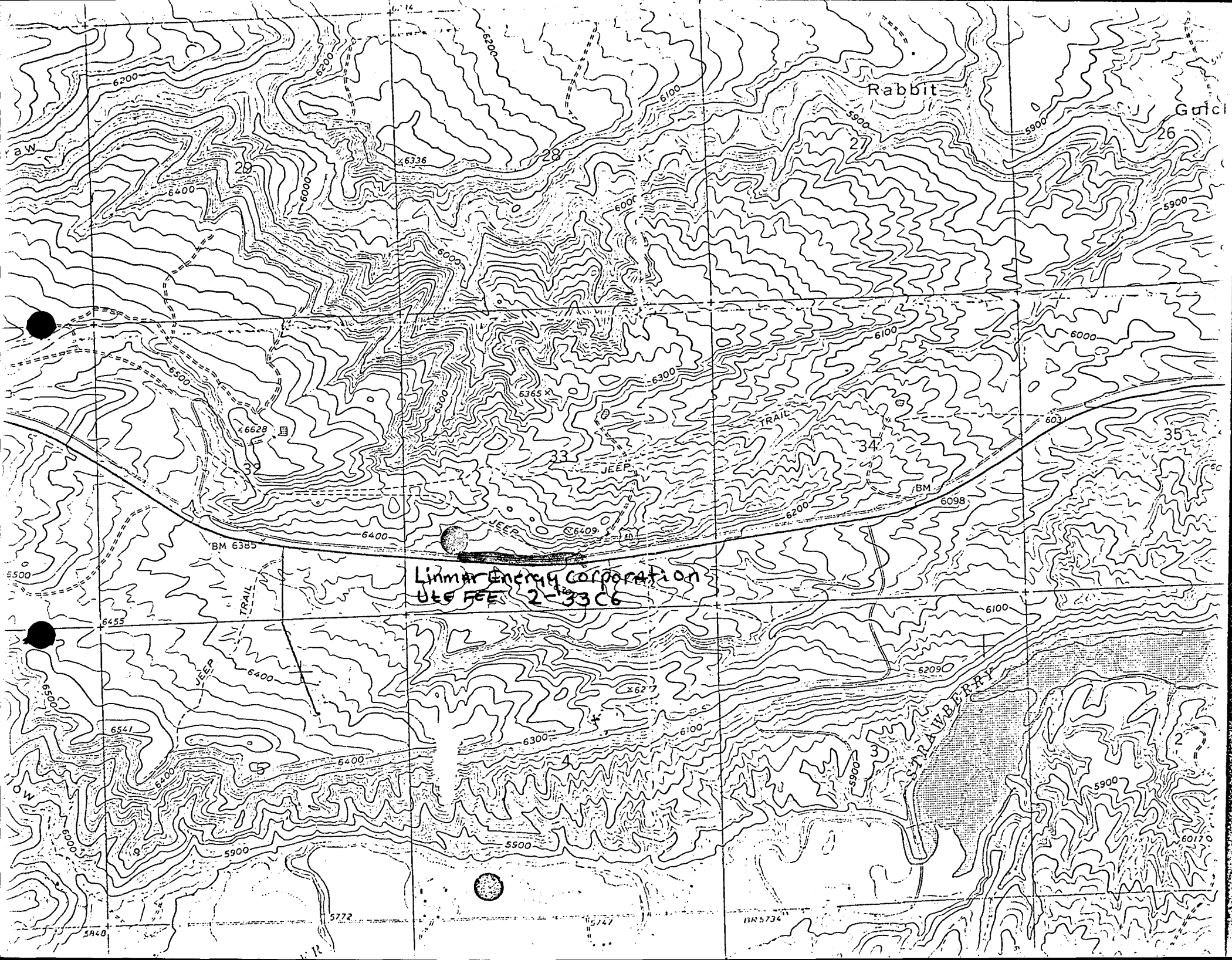
All preventers are to be tested to 2000 PSI (80% of burst strength IYP for surface) prior to drilling out casing shoe.

Minimum 5000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5000 PSI and the annular preventer to 2500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

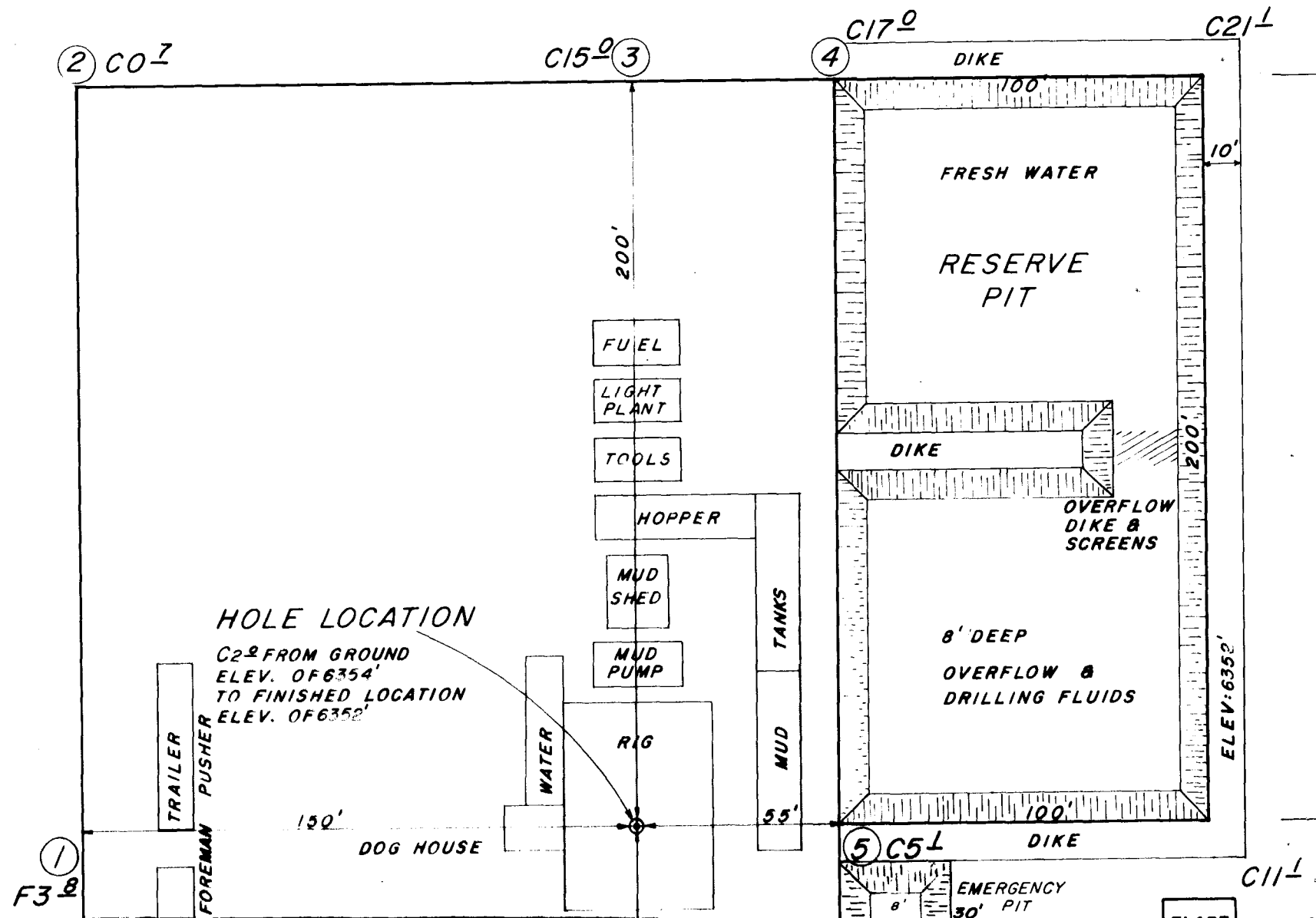
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

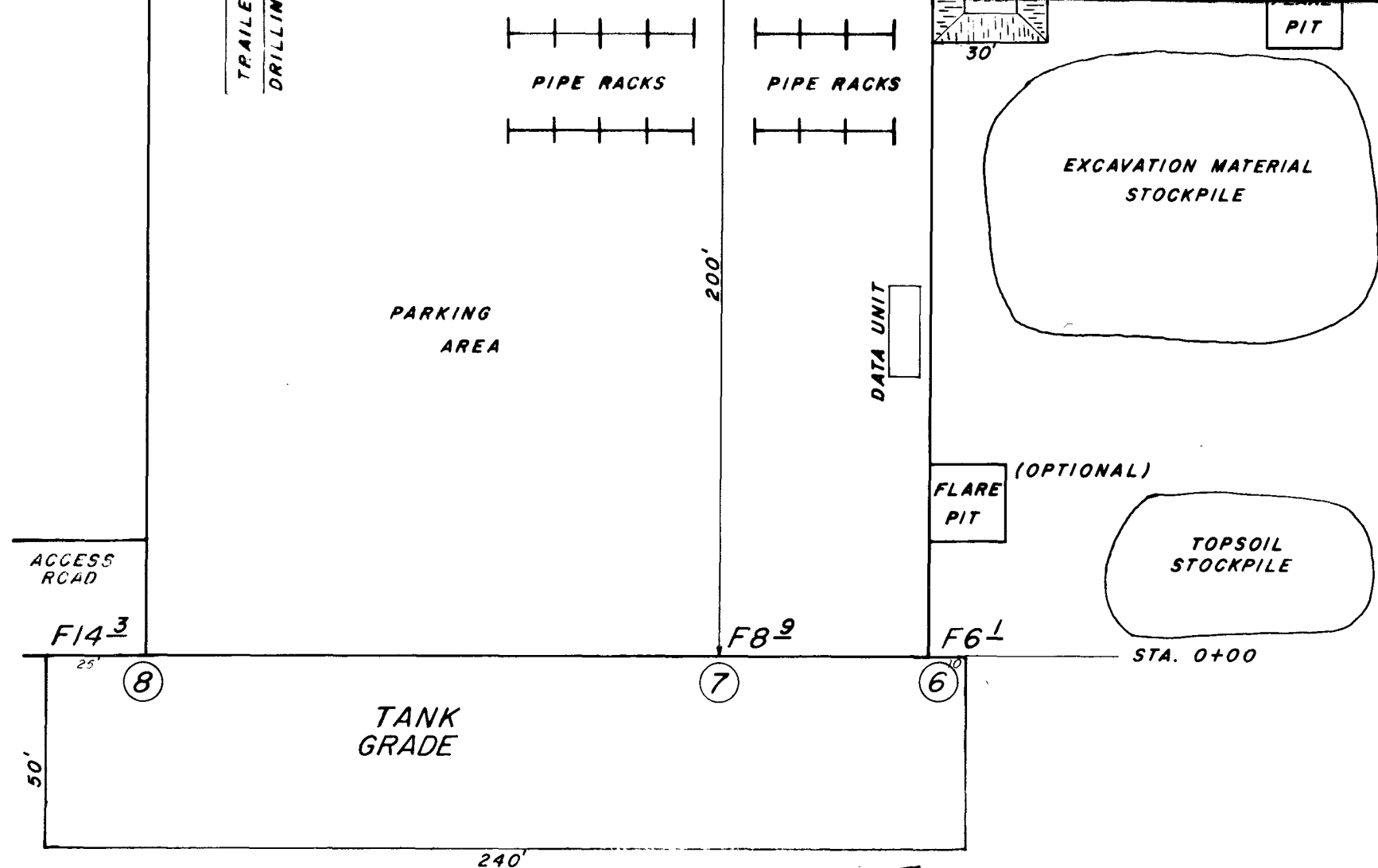


LINMAR ENERGY

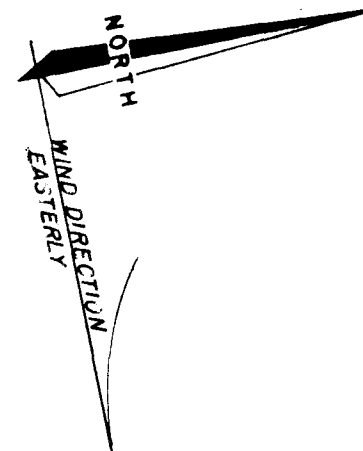
WELL LAYOUT

UTE-FEE





SCALE: 1"=40'



GY CORPORATION

YOUT PLAT

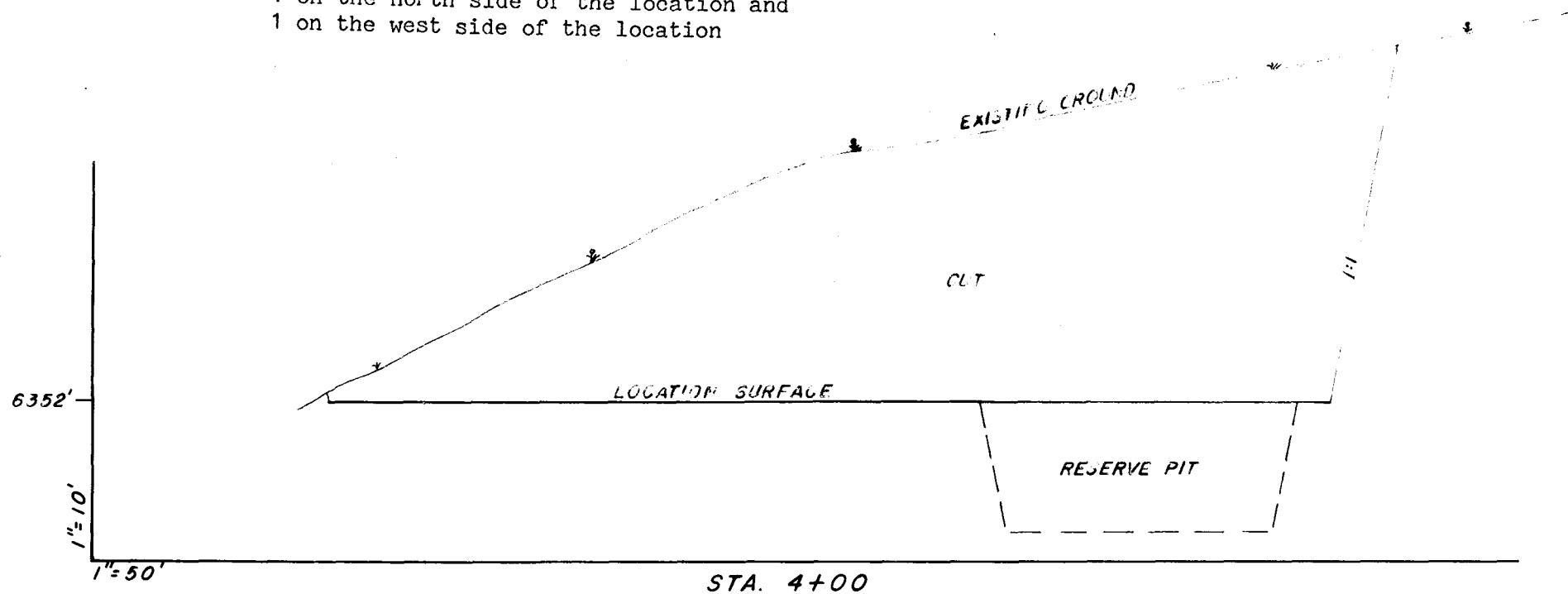
2-33C6

ON ON-SITE 7/23/85

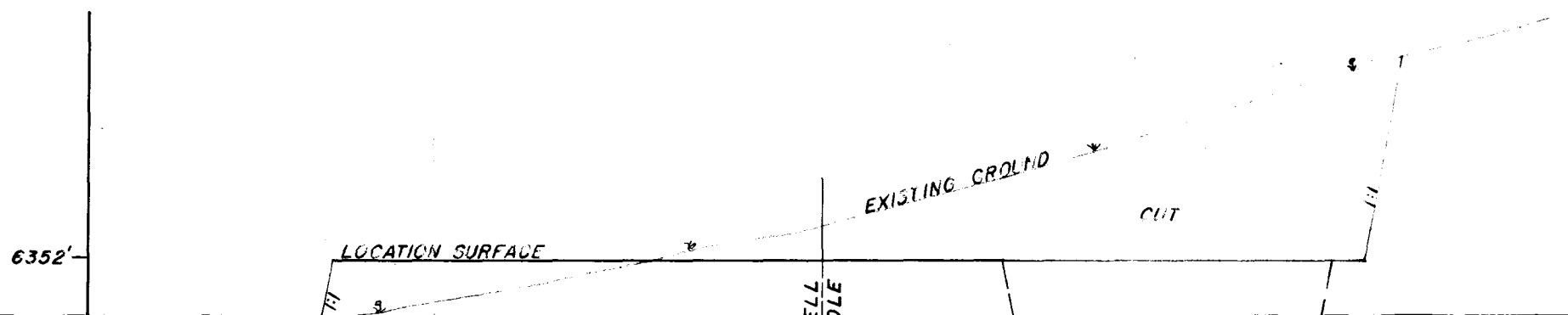
1. Rotated location 180°
2. Moved tank grade between points 2 & 8
3. Moved emergency pit near point 2
4. Moved access road near point 3
5. Specified drainage ditches
1 on the north side of the location and
1 on the west side of the location

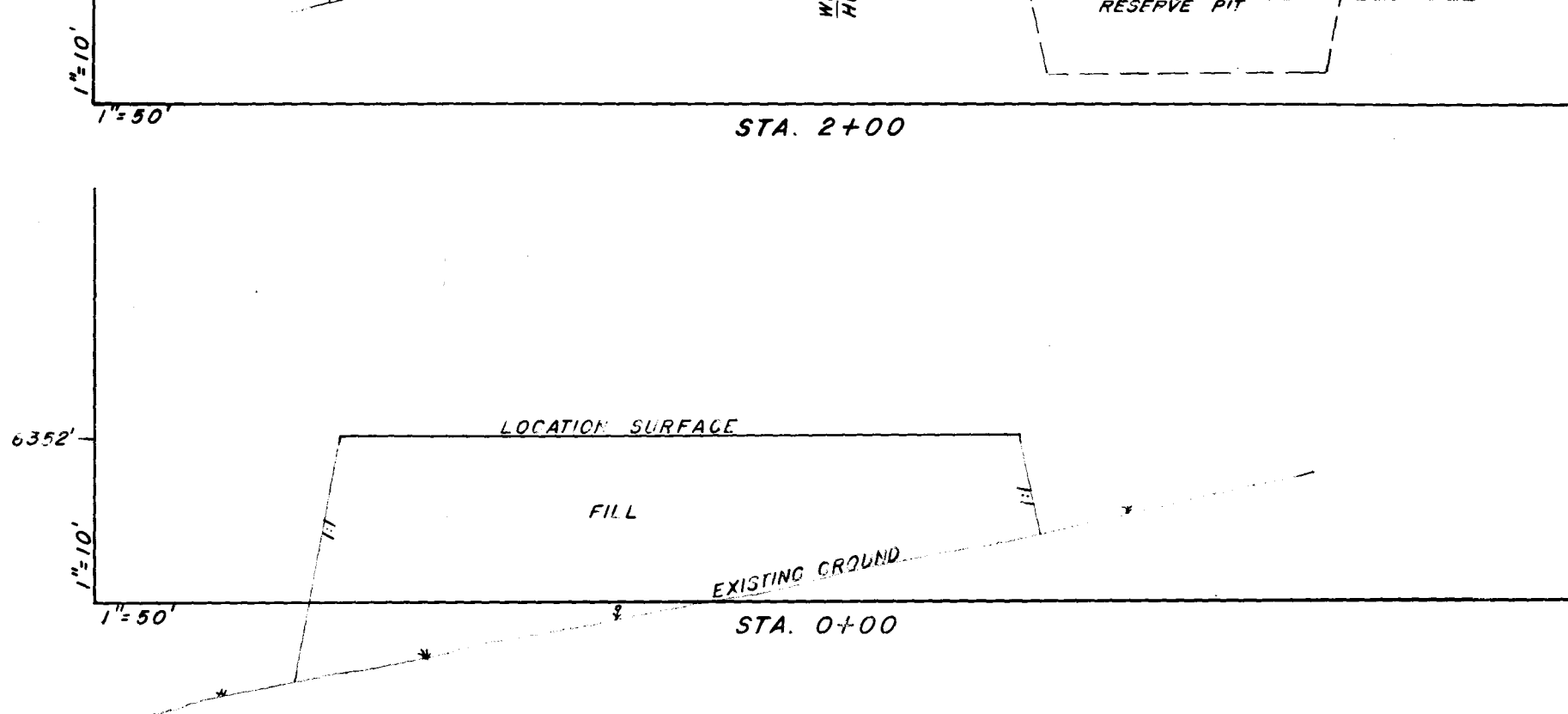
LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 33, T3S, R6W, U.S.B.&M.

STA. 4+00



STA 2+00





APPROXIMATE QUANTITIES

CUT: 20,600 Cu. Yds.

FILL: 10,520 Cu. Yds.

	<p>JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants</p> <p>121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352</p>
--	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

OPERATOR Lennar Energy Corp DATE 8-14-85
WELL NAME Ute-See 2-33C6
SEC SW SW 33 T 35 R 6W COUNTY Duckhorn

43-013-31123
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second well
Need water permit

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☒ C-3-a 139-42 4/17/85
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 20, 1985

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute-Fee 2-33C6 - SW SW Sec. 33, T. 3S, R. 6W
1259' FSL, 932' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

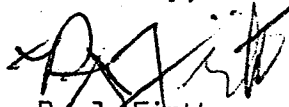
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Linmar Energy Corporation
Well No. Ute-Fee 2-33C6
August 20, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31123.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

jbl

Enclosures

cc: Bureau of Indian Affairs
Branch of Fluid Minerals

APPROVED TO DRILL THE ABOVE-DESCRIBED WELL IS HEREBY GRANTED.

APPLICATION NO. 85-93-46
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

SEP 09 1985

DIVISION OF OIL
GAS & MINING

Roosevelt, Utah 8/21/85 19.85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638.
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Central Utah Water Conservancy District
2. The name of the person making this application is Evan Gentile, Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is 200,000 acre-feet
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from January 1 to December 1, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Strawberry River in Duchesne County.
9. The water has been diverted into ditch canal at a point located S. 2754' E. 457' from the NE corner of Section 28, T3S, R5W, USB&M.
10. The water involved has been used for the following purpose: Irrigation

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is (10) Ten acre-feet
13. The water will be diverted into the Water Trucks ditch canal at a point located North 2000' and West 1500' from the Northeast corner of Section 36, T3S, R6W, USB&M.
14. The change will be made from August 22, 19 85, to August 21, 19 85
(Period must not exceed one year)
15. The reasons for the change are Linmar Energy Corporation intends to drill an Oil well in Section 33, T3S, R6W, USB&M.
16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling and Completing the 2-33C6 Oil Well in Section 33, Township 3 South, Range 6 West, U.S.B. & M.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Linmar Energy Corporation has purchased the water from Central Utah Water Conservancy District

\$7.50

A filing fee in the sum of \$5000 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Leo L. Brady

Evan Gentile, for Linmar Energy Corporation
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
 State Engineer
 State Capitol Building
 Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
 Recommendation of Commissioner _____
2. 9/3/85 _____ Application received ^{over counter} ~~by mail~~ in State Engineer's Office by GBW
3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted ^{over counter} ~~by mail~~ to State Engineer's Office.
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____ : Rec. No. _____
8. _____ Investigation made by _____ ; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____ : Rec. No. _____
11. _____ Application approved for advertising by ^{publication} ~~mail~~ by _____
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows: _____
14. _____ Change application protested by _____ (Date Received and Name)
15. _____ Hearing set for _____, at _____
16. _____ Application recommended for ^{rejection} ~~approval~~ by _____
17. 9/3/85 _____ Change Application ^{rejected} ~~approved~~ and returned to GBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

G. T. DeWalt
 For State Engineer



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

September 16, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 85-43-36

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in dark ink, appearing to read "G. Blake Wahlen", written over a horizontal line.

G. Blake Wahlen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/1n

Enclosure

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 3rd day of September between the Central Utah Water Conservancy District, herein called the District and Linmar Energy Corporation called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of one oil well. (Well Name) ULE FEE 2-3306 T3S, R6W, 05M.

2. The renter agrees to pay upon execution hereof the sum of \$1,000.00.

3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: 2,000' North And 1,500' West of the NE Corner of Section 36,
T3S, R6W, 05B4M

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from September 3, 1985 to September 3, 1986.

Renter

Linmar Energy Corporation

P.O. Box 1327

Address

Roosevelt, Utah 84066

Evan Gentile

Evan Gentile, Land Agent for
Linmar Energy Corporation

Central Utah Water Conservancy District

By

Leo L. Brady
LEO L. BRADY

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31123

NAME OF COMPANY: LINMAR ENERGYWELL NAME: UTE-FEE 2-33C6SECTION SW SW 33 TOWNSHIP 3S RANGE 6W COUNTY DuchesneDRILLING CONTRACTOR Cachuma DrillingRIG # 7CSPUDDED: DATE 9-28-85TIME 8:30 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dave BrownTELEPHONE # 548-2679DATE 9-30-85 SIGNED AS

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

OCT 15 1985

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 10/2/85

OIL CO.: LINMAR ENERGY

WELL NAME & NUMBER UTE-FEE 2-3306

SECTION 33

TOWNSHIP 35

RANGE 6W

COUNTY DUCHESNE

DRILLING CONTRACTOR CACHUMA

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234TESTED BY: DOUBLE "D" ENTERPRISES, INC.
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE DAVE BROWN

RIG TOOL PUSHER Jim

TESTED OUT OF EVANSTON

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: CO. MAN

BLM

STATE

ORIGINAL CHART & TEST REPORT ON FILE AT: EVANSTON OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 3825

Date 10/2/85
Operator LINMAR ENERGY Contractor CACHUMA Rig No. 7c
Ordered By DAVE Lease UTE-FEE Well No. 2-33C6
County Duchesne Section 33 Township 3S Range 6W

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15min	OK
Bottom Pipe Rams					
Blind Rams			5000	15min	OK
Annular B.O.P.			2500	15min	OK
Choke Manifold			5000		
Choke Line			5000		
Kill Line			5000		
Super Choke			5000		
Upper Kelly			5000		
Lower Kelly			5000		
Floor Valve			5000		
Dart Valve			5000		

Closing Unit Psi 1500 Closing Time of Rams 9 SEC. Closing Time of Hydril 14 SEC.
Closed Casing Head Valve ✓ Set Wear Sleeve ✓
Comments _____

COMPANY

LEASE A

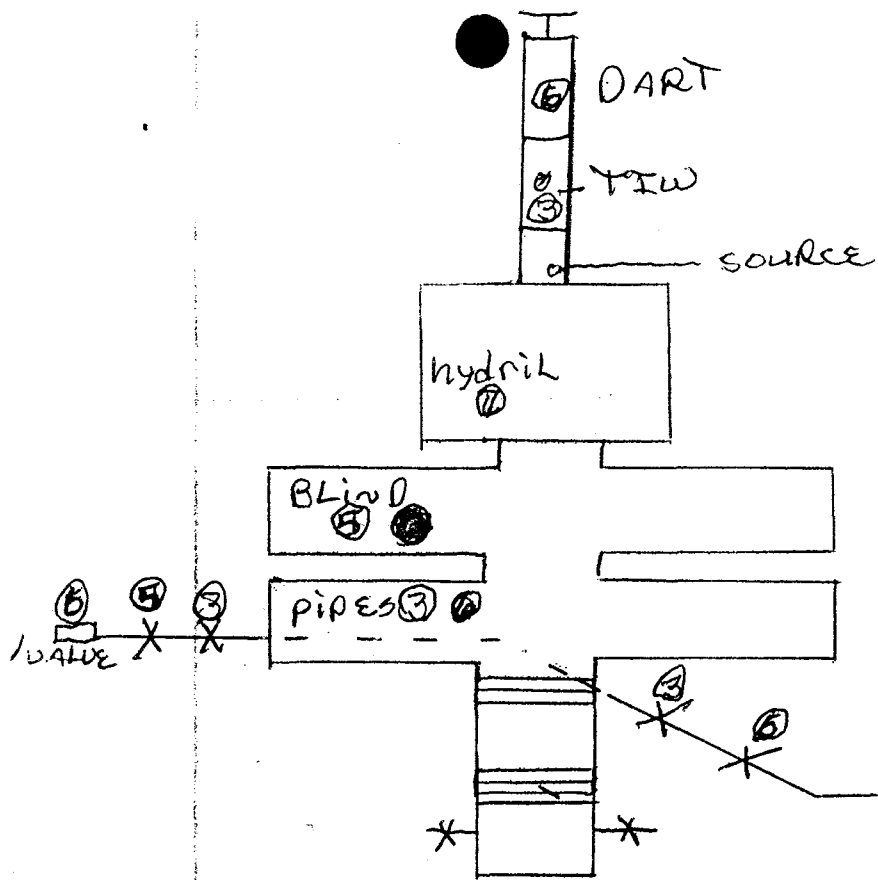
WELL NAME #

DATE TEST

RIG # AND NAME

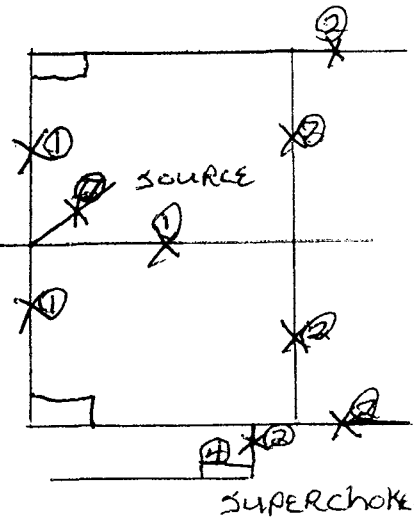
INMAR ENERGY UTE-FEE 2-3306 10/2/85 CACHUMA #7C

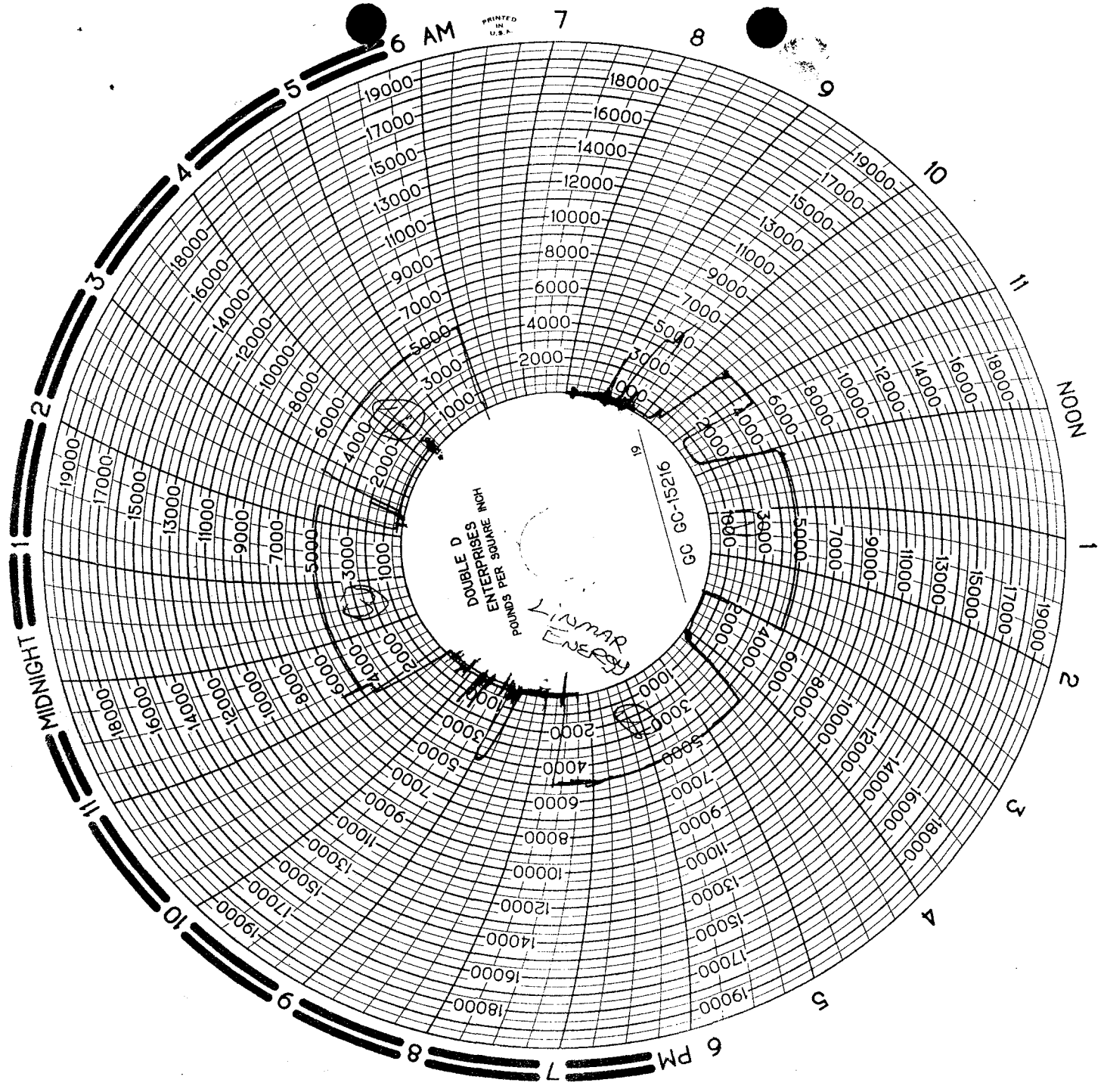
ST#	TIME	
1	1545-1600	TEST 1 ST SET MANUALS ON MANIFOLD
2	1600-1620	TEST 2 ND SET
	1620-1700	TEST SUPER CHOKE; NO GOOD HAD TO REPLACE
	1700-1900	UP JOINT, CIRC SUB, TIW, DART, MAKE UP WORK RAMS, FIX HYDRAULIC LINES, SCREWS INTO PLUG, FILL STACK
3	1900-1915	TEST PIPE RAMS, 1 ST KILL & 4" MAN. CHOKE & TIW
4	1915-1940	TEST SUPER CHOKE (NEW ONE OK)
	1940-2100	TEST BLIND RAMS HYDRAULIC LINES BROKE CHANGE OUT; PLUG BROKE SEAL, PULL & CHANGE
5	2100-2115	TEST BLIND RAMS & 2 ND KILL
6	2115-2135	TEST PIPE RAMS, V VALVE, 2 ND 4" MAN. CHOKE & DART
7	2135-2315	TEST HYDRIL & GAUGE VALVE, HAD TO WORK HYDRIL, FILL ACCUMULATOR & WORK ON HOOMEY LINES
	2315-0245	PULL PLUG, SET WEAR RING, CLOSE CSG HEAD VALVE, UP KELLY CHANGE OUT LOWER KELLY VALVE & UPPER KELLY VALVE
8	0245-0300	TEST LKC
9	0300-0315	TEST 4KC

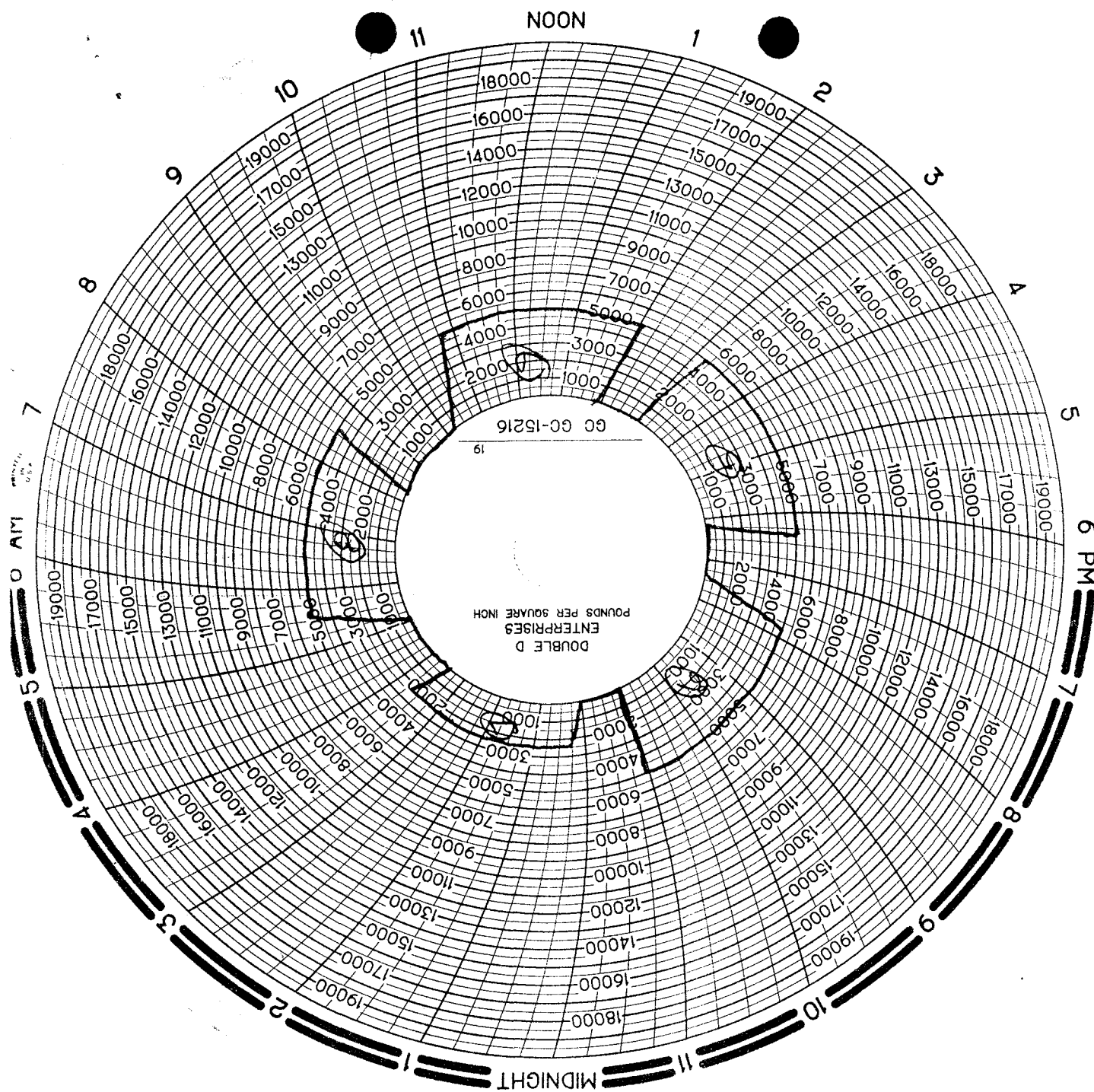


8 UKC
 9 LKC

Cachuma TC







UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

DIVISION OF OIL
& MINING

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H62-1328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute-Fee

9. WELL NO.
2-33C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 33, T3S, R6W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31123

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elev. 6,354'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/29/85 502' Spud 8:30 AM 9/23/85
09/30/85 1010' Drilling

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 10/19/85
Kelly M. Dunshee

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL:

LOCATION:

OPERATOR:

CONTRACTOR:

OBJECTIVE ZONE:

ESTIMATED TD:

UTE REF 12-33C6

SECTION 3, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE COUNTY, UTAH

LINMAR ENERGY CORPORATION

CACHUMA, RIG #7-C

WASATCH

11,500'

RECEIVED

NOV 04 1985

PAGE 1

DIVISION OF OIL

GAS & MINING

9/29/85	502'	Day 1; Spud 8:30 a.m. 9/23/85. Survey 3/4 at 210', 3/4 at 400'. Drilling, made 414' in 19 $\frac{1}{2}$ hours. MW: 8.6 DC: \$66,700 DMC: \$ 300	CC: \$66,700 CMC: \$ 300
9/30/85	1010'	Day 2, Drilling; Made 508' in 12 $\frac{1}{2}$ hours. MW: 8.9 VISC: 38 PH: 10 SOLIDS: 2 $\frac{1}{2}$ SAND: $\frac{1}{2}$. Plug bit at 834'. TOOH to unplug bit. Hole tight. Ran in Hole. Lost circ. Mix mud & LCM. Got full return, drill to 1010'. Circ, ST, Circ & POOH. Rim casing. Survey 1 at 707 $\frac{1}{2}$ '. Survey $\frac{1}{4}$ at 1010'. DC: \$10,900 DMC: \$ 300	CC: \$77,600 CMC: 600
10/1/85	1010'	Day 3; Remarks: Ran Hall Super Seal flt. shoe 208'. 1 jt. 9 5/8" 36# K-55 ST&C 41.08 Hall Baffle plate- 43.16'. Ran 24 jts 9 5/8" 36 # K-55 ST& C. 978.26 total Pipe & flt equip. 1021.42. Shoe at 1010'. Baffle plate at 967'. Circ. w/mud RD casing crew. Proceed w/10# fresh water. Mix 650 sxs class "H" cement. W2%CaCl. 1/4# floccile per sac to 15.8 ppg. Release top rubber plug. Displ w/77 bls water. Bump plug 500/800 psi. Plug down at 8:30 a.m. 9/30/85. Check flt, ok good returns thru cementing 40 excess cement to pit. WOC. Cut off conductor and casing. Weld on SKM 10" 5,000# casing head. Cool head & press test. NU BOP stack. DC: \$32,000 DMC: 1,700	CC: \$109,600 CMC: \$ 2,300
10/2/85	1010'	Day 4; MW: Water. Remarks: NU, pressure test choke lines, manifold, BOP Stack, Pipe rams, Blind Rams, Kelley and all valves to 5,000 psi, test hydrill to 2500 psi. DC: \$20,300 DMC: \$ 0	CC: \$129,900 CMC: \$ 2,300
10/3/85	1850'	Day 5; Drilling, Made 840' in 15 3/4 hours. MW: Water. PH: 11 Remarks: Tag cement at 955', drill cement & plug, test casing to 825 spi, no leak off, drill shoe & 10' of formation, test formation to 200 PIS, leaked off to 0, drill ahead with good circ. Survey 1 3/4 at 1340', Survey 1 1/2 at 1588'. Started mud logging at 1010'. Show no 1 from 1658 to 1666'. Drilling rate: before-1, during-.5, after-1.5. Formation Gas: before-10, during-30, after-20. No florence or cut, drilling 40-100% schale in a trace to 60% sandstone. Top of Greenriver form. 1450'. Background gas 20 units. Connecting gas 40 units. DC: \$21,000 DMC: \$ 0	CC: \$150,900 CMC: \$ 2,300
10/4/85	2724'	Day 6; Made 874' in 22 hours. Drilling. MW: Water, PH: 10.5 Remarks: Drilling ahead. Survey 2 at 1909'. Survey 2 3/4 at 2179'. Survey 2 1/2 at 2394'. Survey 3 at 2713'. Show No. 2 from 2450' to 2460'. Drilling rate: before-2, during-1, after-2. Formation Gas: before-5, during-20, after-5. No florence or cut. Drilling in 70-100% schale trace to 30% sandstone, trace of limestone. DC: \$21,800 DMC: \$ 500	CC: \$172,700 CMC: \$ 2,800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

DIVISION
GAS & W

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operations ☐

5. LEASE
14-20-H62-1328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute-Fee

9. WELL NO.
2-33C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 33, T3S, R6W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31123

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elev. 6,354'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/85 Drilling thru 10/8/85

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 10/8/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE FLE 2-33C6
LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #7-C
OBJECTIVE ZONE: WASATCH
ESTIMATED TD: 11,500'

PAGE 2

10/05/85 3662' Day 7; Made 938' in 23 hours. Drilling ahead. MW: 8.4 VISC 28 PV/YP 10.5 Remarks: Drilling ahead, 80 units background gas, 140 connection, 5 shows, Show No. 3 2866' to 2882, drilling rate 1.5 and 1, 1.5 Gas rate 15, 30, 15. 100% schale. Show No 4 is 2976 to 2998 Drilling rate: 3, 1, 1.5, Gas rate: 5, 25, 10. 70% Schale & 30% Sandstone. Show No. 5 is 3010 Drilling rate: 2, 2, 2. Gas rate 5, 95, 20. 80% schale, 20% Sandstone Trace of dark brown oil. Show No 6. 3236 to 3246' drilling rt: 1, 1, 1, . Gas rate 25, 400, 120. Trace of dark brown oil, 40% Schale 60% sandstone Show No 7 3264 to 3270' Drilling rate: 1, 1, 1.5 Gas rate" 160, 165, 120 Trace dark brown oil 30% schale 70% Sandstone.
Show No 8 3340' to 3350 Drilling Rate: .5, 1, 1.5 Gas rate: 40, 150, 100 Trace of dark brown oil 20% schale 80% sandstone
DC: \$20,800 CUM \$193,500
DMC: \$ 700 CMC \$ 3,500

10/06/85 4325' Day 8; Made 663' in 22 hours. Drilling ahead. MW: 8.4 VISC 28 PH 10 Remarks: Drilling ahead, background gas 25, connection 45 3 shows. Show No 9 From 3684 to 3690 DR: 2.5, 3.5, 2.5 GR: 65, 105, 70 Trace of dark brown oil. 100% schale. Show No 10 3694' to 3706' DR: 2.5, 3, 2.5 GR: 70, 400, 300. increase in dark brown oil 90% schale 10% sandstone Show No 11 3994' to 4006' DR: 2.5, 1, 2 GR: 40, 90, 20 Trace of dark brown oil 100% Schale
DC: \$16,200 CUM: \$209,700
DMC: \$ 800 CMC: \$ 4,300

10/07/85 4799' Day 9; Made 474' in 16 $\frac{1}{2}$ hours. Drilling. MW: 8.4, VISC 28 PH 11. Remarks: Drilling ahead. 10' of fill on trip for bit #4, 15 units background gas, 30 units connec. gas, 200 units trip gas. 1 show. Show No 12 from 4532 DR: 1.5, 2, 2, GR: 15, 55, 10. Trace of dark brown oil. 100% Schale.
DC: \$11,200 CUM: \$220,900
DMC: \$ 700 CMC: \$ 5,000

10/08/85 5402' Day 10: Made 603' in 23 hours. Drilling. MW: 8.3, VISC 27 PH 12. Remarks: Drilling ahead. Started mud up at 5400' after tight connec. 20 unit BG gas 40 units connec. 2 shows show 13; bit 5240 to 5250' DR 2, 2, 1.5 Trace DB oil 100% schale. Show 14 5270 to 5280 DR: 2, 3, 2.5 GR: 30, 110, 30. oil trace DR. 100% schale.
DC: \$14,900 CUM: \$235,800
DMC: \$ 400 CMC: \$ 5,400

May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1328	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Ute-Fee	
14. PERMIT NO. 43-013-31123		9. WELL NO. 2-33C6	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6354' GL		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3S, R6W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 6935'-8765' with 30,000 gals.

15% HCl on 12/12/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division EngineerDATE December 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

May 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE-FEE

9. WELL NO.

2-33C6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T3S-R6W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

932' FWL, 1259' FSL (SWSW)

14. PERMIT NO.

43-013-31123

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6354' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well made its initial production of hydrocarbons December 14, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE December 16, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1328	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. #604, Denver, CO 80237						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) At top prod. interval reported below Same. At total depth Same.						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. 43-013-31123						8. FARM OR LEASE NAME Ute-Fee	
DATE ISSUED 8-20-85						9. WELL NO. 2-33C6	
15. DATE SPUDDED 9-28-85						10. FIELD AND POOL, OR WILDCAT Cedar Rim	
16. DATE T.D. REACHED 10-24-85						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 33, T3S, R6W, USB&M	
17. DATE COMPL. (Ready to prod.) 12-14-85						12. COUNTY OR PARISH Duchesne	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,354' GR						13. STATE Utah	
19. ELEV. CASINGHEAD 6,354' GR						20. TOTAL DEPTH, MD & TVD 8,807'	
21. PLUG, BACK T.D., MD & TVD 8,786'						22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,765' - 6,935', Wasatch Formation	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, DIL, CAL, SP	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, K-55	1,010'	12-1/4"	650 sx. Class "H"			
5-1/2"	17#, 20#, 23#	8,807'	8-3/4"	1210 sx. Lite, 555 sx. Class "G"			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6,825'	6,825'
31. PERFORATION RECORD (Interval, size and number) (See attached)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8,765' - 6,935'				30,000 gals. 15% HCL			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 12-14-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Perforation Record & Acid Job.	
DATE OF TEST 12-23-85	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 157	GAS—MCF. 344	WATER—BBL. 54	GAS-OIL RATIO 2191:1
FLOW. TUBING PRESS. 350 PSI	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 157	GAS—MCF. 344	WATER—BBL. 54	OIL GRAVITY-API (CORR.) 46.3	
36. I hereby certify that the foregoing information is complete and correct as determined from all available records						TEST WITNESSED BY Mike Guinn	
SIGNED John W. Clark						DATE 2-25-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6,194'			Green River	6,194'	
Wasatch	6,708'			Wasatch	6,708	

WELL: UTI EE 2-33C6
LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #7-C
OBJECTIVE ZONE: WASATCH
ESTIMATED TD: 11,500'

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FEB 28 1986

DIVISION OF
Page 12 OIL, GAS & MINING

	<i>Flowed</i>
12-14-85	On 24 hrs., 83 BO, 93 BW, 541 MCF, 300 TP, 0 CP, 22/64" choke. (First oil production).
12-15-85	On 24 hrs., flowed 90 BO, 56 BW, 498 MCF, 400 TP, 0 CP, 22/64" choke.
12-16-85	On 24 hrs., flowed 133 BO, 66 BW, 498 MCF, 410 TP, 0 CP, 22/64" choke.
12-17-85	On 24 hrs., flowed 147 BO, 38 BW, 369 MCF, 200 TP, 0 CP, 22/64" choke.
12-18-85	On 24 hrs., flowed 109 BO, 52 BW, 348 MCF, 250 TP, 0 CP, 22/64" choke.
12-19-85	On 24 hrs., flowed 143 BO, 28 BW, 277 MCF, 150 TP, 0 CP, 22/64" choke.
12-20-85	On 24 hrs., flowed 147 BO, 52 BW, 277 MCF, 225 TP, 0 CP, 22/64" choke.
12-21-85	On 24 hrs., flowed 134 BO, 25 BW, 277 MCF, 300 TP, 0 CP, 22/64" choke.
12-22-85	On 24 hrs., flowed 127 BO, 39 BW, 344 MCF, 260 TP, 0 CP, 22/64" choke.
12-23-85	On 24 hrs., flowed 157 BO, 54 BW, 344 MCF, 350 TP, 0 CP, 22/64" choke.
12-24-85	On 24 hrs., flowed 139 BO, 36 BW, 344 MCF, 260 TP, 0 CP, 22/64" choke.
12-25-85	On 24 hrs., flowed 130 BO, 22 BW, 344 MCF, 310 TP, 0 CP, 22/64" choke.
12-26-85	On 24 hrs., flowed 105 BO, 4 BW, 230 MCF, 310 TP, 0 CP, 22/64" choke.
12-27-85	On 24 hrs., flowed 157 BO, 12 BW, 230 MCF, 250 TP, 0 CP, 22/64" choke.
12-28-85	On 24 hrs., flowed 129 BO, 39 BW, 230 MCF, 220 TP, 0 CP, 22/64" choke.
12-29-85	On 24 hrs., flowed 138 BO, 34 BW, 230 MCF, 300 TP, 0 CP, 22/64" choke.
12-30-85	On 24 hrs., flowed 108 BO, 31 BW, 222 MCF, 175 TP, 0 CP, 22/64" choke.
12-31-85	On 24 hrs., flowed 133 BO, 38 BW, 222 MCF, 70 TP, 0 CP, 22/64" choke.

FINAL REPORT!

WELL: UTE FEE 2-33C6
LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #7-C
OBJECTIVE ZONE: WASATCH
ESTIMATED TD: 11,500'

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING
PAGE 12 //

BBLS.	TBG. PSI	CSG. PSI	RATE
160	4530#	2880#	10.0 BPM
180	4250#	2850#	10.0 BPM
200	4520#	2850#	10.0 BPM
220	4760#	2850#	10.0 BPM
240	4820#	2860#	10.0 BPM
260	4760#	2860#	10.0 BPM
280	4710#	2860#	10.0 BPM
300	4660#	2860#	10.0 BPM
320	4790#	2880#	10.0 BPM
340	4870#	2890#	10.0 BPM
360	4920#	2830#	10.0 BPM
380	5050#	2610#	10.0 BPM
400	4840#	2610#	10.0 BPM
420	4810#	2630#	10.0 BPM
440	5040#	2640#	10.0 BPM
460	5040#	2660#	10.0 BPM
480	5230#	2690#	10.0 BPM
500	5100#	2770#	4.0 BPM
520	3660#	2650#	7.0 BPM
540	4760#	2690#	8.0 BPM
560	4610#	2710#	8.0 BPM
580	3560#	2650#	7.0 BPM
600	4100#	2680#	8.0 BPM
620	7820#	2670#	4.0 BPM
640	4000#	2670#	8.0 BPM
660	8660#	2800#	8.0 BPM
660	8660#	BALLED OUT	
680	3840#	2670#	7.0 BPM
700	7700#	2880#	4.0 BPM
701	8500#	BALLED OUT	
720	3840#	2650#	7.0 BPM
START FLUSH			
727	8500#	BALLED OUT	
740	2800#	2540#	2.5 BPM
751	8500#	BALLED OUT	
760	2550#	2500#	4.0 BPM
780	3650#	2530#	8.0 BPM
800	4810#	2580#	10.0 BPM
820	4800#	2620#	10.0 BPM

SHUT DOWN 2:13 PM.

ISIP 2200#
5 min. SIP 2020#
10 min. SIP 1950#
15 min. SIP 1800#
MAX. PSI 8660#
AVG. PSI 4700#
MAX. RATE 10 BPM
AVG. RATE 7.5 BPM
SWIFN @ 2:30 PM. RDMO Dowell.

DC: \$27,900

CC: \$27,900

WELL: UTE FEE 2-33C6
LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #7-C
OBJECTIVE ZONE: WASATCH
ESTIMATED TD: 11,500'

DIVISION OF
OIL, GAS & MINING

PAGE ~~11~~ 10

12/05/85 SIP 0#. PU BSA, National cavity w/BS inplace, & RIH w/208 jts. Tbg.. Latch in Pkr.. ND BOP. NU WH. Land tbg. w/6000# down on Pkr.. Test . csg. to 3000#, held 5 min.. Pump ECP off @ 1600#. Inject 30 BFW in perfs. @ 3 BPM @ 1700#. Pressure bled down to 0# in 3 min.. RU swab. RIH to 2000', unable to get down. RIH w/bottom mandrel, unable to get down. RIH w/sinker bar to 3700', POOH. Pump 50 bbls. hot water down tbg. RIH w/bottom mandrel to 2000', unable to get down. RD swab. ND WH. NU BOP. POOH w/67 jts. to bad jt.. Change out jt.. RIH w/67 jts. tbg.. Latch in Pkr.. ND BOP. NU WH. Land tbg. w/4000# tension on Pkr.. Test csg. to 3000#, held 5 min.. SWIFN.

DC: \$2,700

CC: \$78,500

12/06/85 TSIP 600#. Bled down. HU swab. Tag fluid level @ 700'. Made 5 runs. Tag tight spot @ 4500'. Try to work cup thru, unable. POOH. RIH w/bottom mandrel, work thru. POOH. RIH work cup thru. Swab 3 runs. Tearing cups up. RIH w/wire brush, & work thru tight spot. Swab 4 runs. Recover total of 47 bbls. fluid. Pulled 6800' last 3 runs. Fluid level @ 5700' last run. SWIFN.

DC: \$2,100

CC: \$80,600

12/07/85 TSIP 1350#. Bled down. RIH w/swab to 6800' no fluid. POOH. Wait 1 hr., RIH w/swab. Tag fluid @ 5000', pulled 8 bbls. oil. Wait 1 hr., RIH w/swab. Tag fluid @ 4300', pulled 10 bbls. fluid. RDMOSU.

DC: \$1,900

CC: \$82,500

12/08/85

thru

12/10/85 SI. WO STIMULATION COMPANY - THEY ARE STRANDED IN A WYOMING SNOW STORM.

12/11/85

thru

12/12/85 WO acid trucks. Dowell is snowed in in Wyoming.

12/13/85 Acidize. MIRU Dowell. Test lines to 8800#. Held safety meeting. Acidize the Wasatch Perfs. w/30,000 gal. 15% HCL acid, w/300 gal Sooner SI 317 in acid, dropping 770 7/8" ball sealers thru acid. Holding pressure on csg. thru job. Flushing w/100 BFW. Start pumping @ 12:25 PM.

BBLS.	TBG. PSI.	CSG. PSI.	RATE
0	780#	660#	0.0 BPM
20	1550#	1360#	8.0 BPM
40	4160#	2710#	10.0 BPM
60	4290#	2780#	10.0 BPM
80	4320#	2920#	10.0 BPM
100	4370#	2820#	10.0 BPM
120	4460#	2780#	10.0 BPM
140	4380#	2750#	10.0 BPM

RECEIVED
FEB 28 1986

WELL: UTE FEE 2-33C6
LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #7-C
OBJECTIVE ZONE: WASATCH
ESTIMATED TD: 11,500'

DIVISION OF
OIL, GAS & MINING
PAGE ~~10~~ 9

12/03/85 TOOH w/140 jts tbg. RU Oil Well Perforators and run GR-CBL log.
RD OWP. Will perforate this AM.

DC: \$1,700

CC: \$18,100

12/04/85 RU OWP. Perf. the following DIL-GR intervals w/4" guns, 3 JSPF, @
120 degree phasing;

RUN #1; Starting PSI 0#; 8,765', 8,749', 8,744', 8,738', 8,733', 8,721',
8,713', 8,710', 8,693', 8,662', 8,658', 8,654', 8,649', 8,629', 8,616',
8,600', 8,593', 8,583', Finishing PSI 0#.

RUN #2; Starting PSI 250#; 8,558', 8,518', 8,478', 8,445', 8,436', 8,432',
8,402', 8,398', 8,388', 8,359', 8,352', 8,332', 8,328', 8,322', 8,312', 8,308',
8,294', 8,282', Finishing PSI 100#.

RUN #3; Starting PSI 300#; 8,234', 8,186', 8,180', 8,148', 8,103', 8,085',
8,064', 8,056', 8,052', 8,035', 8,003', 7,998', 7,996', 7,982', 7,976',
7,969', 7,956', 7,950', Finishing PSI 200#.

RUN #4; Starting PSI 300#; 7,920', 7,910', 7,903', 7,881', 7,872', 7,855', 7,840',
7,794', 7,780', 7,773', 7,768', 7,762', 7,759', 7,747', 7,744', 7,740', 7,727',
7,678', Finishing PSI 500#.

Run #5; Starting PSI 900#; 7,672', 7,660', 7,614', 7,598', 7,596', 7,592',
7,581', 7,568', 7,534', 7,530', 7,512', 7,504', 7,498', 7,494', 7,486',
7,436', 7,406', 7,368', Finishing PSI 800#.

RUN #6; Starting PSI 650#; 7,363', 7,358', 7,350', 7,344', 7,332', 7,328',
7,323', 7,280', 7,256', 7,248', 7,238', 7,232', 7,220', 7,221', 7,198',
7,193', 7,183', 7,139', Finishing PSI 400#.

RUN #7; Starting PSI 500#; 7,137', 7,114', 7,112', 7,099', 7,086', 7,070',
7,058', 7,054', 7,050', 7,045', 7,032', 7,001', 6,990', 6,985', 6,981',
6,972', 6,966', 6,946', Finishing PSI 250#.

RUN #7; Starting PSI 400#; 8,017-19' - 2', 7,699-7,701' - 2', 7,627-29' - 2',
7,475-77' - 2', 7,429-31' - 2', 7,388-90' - 2', 7,226-28' - 2', 6,935' -1',
Finishing PSI 200#.

PU ECP, 1-4 sub, 2.25" nipple, 1-6" sub, XO, MOE, & Baker model FB-1 Pkr..
RIH to 6,825' set Pkr. w/400# on csg.. POOH. Bled well down. RDMO OWP.
SWIFN.

DC: \$57,700

CC: \$75,800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>

RECEIVED
JUN 16 19862. NAME OF OPERATOR
LINMAR ENERGY CORPORATION3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. #604, Denver, CO 802314. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 932' FWL, 1259' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At top prod. interval reported below Same.

At total depth Same.

14. PERMIT NO. 43-013-31123 DATE ISSUED 8-20-85

15. DATE SPUDDED 9-28-85 16. DATE T.D. REACHED 10-24-85 17. DATE COMPL. (Ready to prod.) 12-14-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,354' GR 19. ELEV. CASINGHEAD 6,354' GR

20. TOTAL DEPTH, MD & TVD 8,807' 21. PLUG BACK T.D., MD & TVD 8,786' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,765' - 6,935', Wasatch Formation

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, DIL, CAL, SP 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	1,010'	12-1/4"	650 sx. Class "H"	
5-1/2"	17#, 20#, 23#	8,807'	8-3/4"	1210 sx. Lite. 555 sx. Class "G"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	6,825'	6,825'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(See attached)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8,765' - 6,935'	30,000 gals. 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 12-14-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-23-85	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 157	GAS—MCF. 344	WATER—BBL. 54	GAS-OIL RATIO
FLOW. TUBING PRESS. 350 PSI	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. 157	GAS—MCF. 344	WATER—BBL. 54	OIL GRAVITY-API (CORR.) 46.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas flared - gas sales contract under negotiation. TEST WITNESSED BY Mike Guinn

35. LIST OF ATTACHMENTS Linmar Energy Corp. Perforation Record & Acid Job.

36. I hereby certify that the foregoing information is complete and correct as determined from all available records
SIGNED John W. Clark TITLE Vice President DATE 2-25-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Amended
6-9-86

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Green River	6,194'		Green River	6,194'
Wasatch	6,708'		Wasatch	6,708'

WELL:
LOCATION:
OPERATOR:
CONTRACTOR:
OBJECTIVE ZONE:
ESTIMATED TD:

UTL EE 2-33C6
SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
LINMAR ENERGY CORPORATION
CACHUMA, RIG #7-C
WASATCH
11,500'

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JUN 16 1986

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**DIVISION OF
OIL, GAS & MINING**

12-14-85 On 24 hrs., ^{flowed} 83 BO, 93 BW, 541 MCF, 300 TP, 0 CP, 22/64" choke.
(First oil production).

12-15-85 On 24 hrs., flowed 90 BO, 56 BW, 498 MCF, 400 TP, 0 CP, 22/64" choke.

12-16-85 On 24 hrs., flowed 133 BO, 66 BW, 498 MCF, 410 TP, 0 CP, 22/64" choke.

12-17-85 On 24 hrs., flowed 147 BO, 38 BW, 369 MCF, 200 TP, 0 CP, 22/64" choke.

12-18-85 On 24 hrs., flowed 109 BO, 52 BW, 348 MCF, 250 TP, 0 CP, 22/64" choke.

12-19-85 On 24 hrs., flowed 143 BO, 28 BW, 277 MCF, 150 TP, 0 CP, 22/64" choke.

12-20-85 On 24 hrs., flowed 147 BO, 52 BW, 277 MCF, 225 TP, 0 CP, 22/64" choke.

12-21-85 On 24 hrs., flowed 134 BO, 25 BW, 277 MCF, 300 TP, 0 CP, 22/64" choke.

12-22-85 On 24 hrs., flowed 127 BO, 39 BW, 344 MCF, 260 TP, 0 CP, 22/64" choke.

12-23-85 On 24 hrs., flowed 157 BO, 54 BW, 344 MCF, 350 TP, 0 CP, 22/64" choke.

12-24-85 On 24 hrs., flowed 139 BO, 36 BW, 344 MCF, 260 TP, 0 CP, 22/64" choke.

12-25-85 On 24 hrs., flowed 130 BO, 22 BW, 344 MCF, 310 TP, 0 CP, 22/64" choke.

12-26-85 On 24 hrs., flowed 105 BO, 4 BW, 230 MCF, 310 TP, 0 CP, 22/64" choke.

12-27-85 On 24 hrs., flowed 157 BO, 12 BW, 230 MCF, 250 TP, 0 CP, 22/64" choke.

12-28-85 On 24 hrs., flowed 129 BO, 39 BW, 230 MCF, 220 TP, 0 CP, 22/64" choke.

12-29-85 On 24 hrs., flowed 138 BO, 34 BW, 230 MCF, 300 TP, 0 CP, 22/64" choke.

12-30-85 On 24 hrs., flowed 108 BO, 31 BW, 222 MCF, 175 TP, 0 CP, 22/64" choke.

12-31-85 On 24 hrs., flowed 133 BO, 38 BW, 222 MCF, 70 TP, 0 CP, 22/64" choke.

FINAL REPORT!

WELL:

LOCATION:

OPERATOR:

CONTRACTOR:

OBJECTIVE ZONE:

ESTIMATED TD:

UTE FEE 2-33C6

SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO.

LINMAR ENERGY CORPORATION

CACHUMA, RIG #7-C

WASATCH

11,500'

RECEIVED
JUN 16 1986

DIVISION OF ~~10~~ 9
OIL, GAS & MINING

12/03/85 TOOH w/140 jts tbg. RU Oil Well Perforators and run GR-CBL log.
RD OWP. Will perforate this AM.

DC: \$1,700

CC: \$18,100

12/04/85 RU OWP. Perf. the following DIL-GR intervals w/4" guns, 3 JSPF, @
120 degree phasing;

RUN #1; Starting PSI 0#; 8,765', 8,749', 8,744', 8,738', 8,733', 8,721',
8,713', 8,710', 8,693', 8,662', 8,658', 8,654', 8,649', 8,629', 8,616',
8,600', 8,593', 8,583', Finishing PSI 0#.

RUN #2; Starting PSI 250#; 8,558', 8,518', 8,478', 8,445', 8,436', 8,432',
8,402', 8,398', 8,388', 8,359', 8,352', 8,332', 8,328', 8,322', 8,312', 8,308',
8,294', 8,282', Finishing PSI 100#.

RUN #3; Starting PSI 300#; 8,234', 8,186', 8,180', 8,148', 8,103', 8,085',
8,064', 8,056', 8,052', 8,035', 8,003', 7,998', 7,996', 7,982', 7,976',
7,969', 7,956', 7,950', Finishing PSI 200#.

RUN #4; Starting PSI 300#; 7,920', 7,910', 7,903', 7,881', 7,872', 7,855', 7,840',
7,794', 7,780', 7,773', 7,768', 7,762', 7,759', 7,747', 7,744', 7,740', 7,727',
7,678', Finishing PSI 500#.

Run #5; Starting PSI 900#; 7,672', 7,660', 7,614', 7,598', 7,596', 7,592',
7,581', 7,568', 7,534', 7,530', 7,512', 7,504', 7,498', 7,494', 7,486',
7,436', 7,406', 7,368', Finishing PSI 800#.

RUN #6; Starting PSI 650#; 7,363', 7,358', 7,350', 7,344', 7,332', 7,328',
7,323', 7,280', 7,256', 7,248', 7,238', 7,232', 7,220', 7,221', 7,198',
7,193', 7,183', 7,139', Finishing PSI 400#.

RUN #7; Starting PSI 500#; 7,137', 7,114', 7,112', 7,099', 7,086', 7,070',
7,058', 7,054', 7,050', 7,045', 7,032', 7,001', 6,990', 6,985', 6,981',
6,972', 6,966', 6,946', Finishing PSI 250#.

RUN #7; Starting PSI 400#; 8,017-19' - 2', 7,699-7,701' - 2', 7,627-29' - 2',
7,475-77' - 2', 7,429-31' - 2', 7,388-90' - 2', 7,226-28' - 2', 6,935' -1',
Finishing PSI 200#.

PU ECP, 1-4 sub, 2.25" nipple, 1-6" sub, XO, MOE, & Baker model FB-1 Pkr..
RIH to 6,825' set Pkr. w/400# on csg.. POOH. Bled well down. RDMO OWP.
SWIFN.

DC: \$57,700

CC: \$75,800

WELL: UTE FEE 2-33C6
 LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #7-C
 OBJECTIVE ZONE: WASATCH
 ESTIMATED TD: 11,500'

RECEIVED #10
 JUN 16 1986

**DIVISION OF
 OIL, GAS & MINING**

12/05/85 SIP 0#. PU SSA, National cavity w/BS inplace, & RIH w/208 jts. Tbg.. Latch in Pkr.. ND BOP. NU WH. Land tbg. w/6000# down on Pkr.. Test csg. to 3000#, held 5 min.. Pump ECP off @ 1600#. Inject 30 BFW in perms. @ 3 BPM @ 1700#. Pressure bled down to 0# in 3 min.. RU swab. RIH to 2000', unable to get down. RIH w/bottom mandrel, unable to get down. RIH w/sinker bar to 3700', POOH. Pump 50 bbls. hot water down tbg. RIH w/bottom mandrel to 2000', unable to get down. RD swab. ND WH. NU BOP. POOH w/67 jts. to bad jt.. Change out jt.. RIH w/67 jts. tbg.. Latch in Pkr.. ND BOP. NU WH. Land tbg. w/4000# tension on Pkr.. Test csg. to 3000#, held 5 min.. SWIFN.

DC: \$2,700

CC: \$78,500

12/06/85 TSIP 600#. Bled down. HU swab. Tag fluid level @ 700'. Made 5 runs. Tag tight spot @ 4500'. Try to work cup thru, unable. POOH. RIH w/bottom mandrel, work thru. POOH. RIH work cup thru. Swab 3 runs. Tearing cups up. RIH w/wire brush, & work thru tight spot. Swab 4 runs. Recover total of 47 bbls. fluid. Pulled 6800' last 3 runs. Fluid level @ 5700' last run. SWIFN.

DC: \$2,100

CC: \$80,600

12/07/85 TSIP 1350#. Bled down. RIH w/swab to 6800' no fluid. POOH. Wait 1 hr., RIH w/swab. Tag fluid @ 5000', pulled 8 bbls. oil. Wait 1 hr., RIH w/swab. Tag fluid @ 4300', pulled 10 bbls. fluid. RDMOSU.

DC: \$1,900

CC: \$82,500

12/08/85
 thru

12/10/85 SI. WO STIMULATION COMPANY - THEY ARE STRANDED IN A WYOMING SNOW STORM.

12/11/85
 thru

12/12/85 WO acid trucks. Dowell is snowed in in Wyoming.

12/13/85 Acidize. MIRU Dowell. Test lines to 8800#. Held safety meeting. Acidize the Wasatch Perfs. w/30,000 gal. 15% HCL acid, w/300 gal Sooner SI 317 in acid, dropping 770 7/8" ball sealers thru acid. Holding pressure on csg. thru job. Flushing w/100 BFW. Start pumping @ 12:25 PM.

BBLS.	TBG. PSI.	CSG. PSI.	RATE
0	780#	660#	0.0 BPM
20	1550#	1360#	8.0 BPM
40	4160#	2710#	10.0 BPM
60	4290#	2780#	10.0 BPM
80	4320#	2920#	10.0 BPM
100	4370#	2820#	10.0 BPM
120	4460#	2780#	10.0 BPM
140	4380#	2750#	10.0 BPM

WELL: UTE FEE 2-33C6
 LOCATION: SECTION 33, T3S, R6W (SW $\frac{1}{4}$ SW $\frac{1}{4}$), DUCHESNE CO, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #7-C
 OBJECTIVE ZONE: WASATCH
 ESTIMATED TD: 11,500'

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**DIVISION OF
 OIL, GAS & MINING**

BBLs.	TSG. PSI	CSG. PSI	RATE
160	4530#	2880#	10.0 BPM
180	4250#	2850#	10.0 BPM
200	4520#	2850#	10.0 BPM
220	4760#	2850#	10.0 BPM
240	4820#	2860#	10.0 BPM
260	4760#	2860#	10.0 BPM
280	4710#	2860#	10.0 BPM
300	4660#	2860#	10.0 BPM
320	4790#	2880#	10.0 BPM
340	4870#	2890#	10.0 BPM
360	4920#	2830#	10.0 BPM
380	5050#	2610#	10.0 BPM
400	4840#	2610#	10.0 BPM
420	4810#	2630#	10.0 BPM
440	5040#	2640#	10.0 BPM
460	5040#	2660#	10.0 BPM
480	5230#	2690#	10.0 BPM
500	5100#	2770#	4.0 BPM
520	3660#	2650#	7.0 BPM
540	4760#	2690#	8.0 BPM
560	4610#	2710#	8.0 BPM
580	3560#	2650#	7.0 BPM
600	4100#	2680#	8.0 BPM
620	7820#	2670#	4.0 BPM
640	4000#	2670#	8.0 BPM
660	8660#	2800#	8.0 BPM
660	8660#	BALLED OUT	
680	3840#	2670#	7.0 BPM
700	7700#	2880#	4.0 BPM
701	8500#	BALLED OUT	
720	3840#	2650#	7.0 BPM
START FLUSH			
727	8500#	BALLED OUT	
740	2800#	2540#	2.5 BPM
751	8500#	BALLED OUT	
760	2550#	2500#	4.0 BPM
780	3650#	2530#	8.0 BPM
800	4810#	2580#	10.0 BPM
820	4800#	2620#	10.0 BPM

SHUT DOWN 2:13 PM.

ISIP 2200#
 5 min. SIP 2020#
 10 min. SIP 1950#
 15 min. SIP 1800#
 MAX. PSI 8660#
 AVG. PSI 4700#
 MAX. RATE 10 BPM
 AVG. RATE 7.5 BPM
 SWIFN @ 2:30 PM. RDMO Dowell.

CC: \$27,900

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

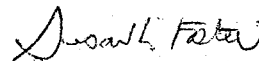
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto	
15. ELEVATIONS (Show whether DT, RT, OM, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto	
		12. COUNTY OR PARISH Duchesne & Uintah Counties	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis
B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPLICATION NO. 85-43-36

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah8/21/8519.85

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Central Utah Water Conservancy District
2. The name of the person making this application is Evan Gentile, Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is 200,000 acre-feet
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from January 1 to December 1, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Strawberry River in Duchesne County.
9. The water has been diverted into ditch at a point located S, 2754' E, 457'
canal
from the NE corner of Section 28, T3S, R5W, USB&M.
10. The water involved has been used for the following purpose: Irrigation

Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is (10) Ten acre-feet
13. The water will be diverted into the Water Trucks ditch at a point located North 2000'
and West 1500' from the Northeast corner of Section 36, T3S, R6W, USB&M.
canal
14. The change will be made from August 22, 19 85, to August 21, 19 85
(Period must not exceed one year)
15. The reasons for the change are Linmar Energy Corporation intends to drill an Oil well
in Section 33, T3S, R6W, USB&M,
16. The water involved herein has heretofore been temporarily changed years prior to this application.
43-013-31123 POW
(List years change has been made) UTE PFE
17. The water involved is to be used for the following purpose: Drilling and Completing the 2-33C6 Oil
Well in Section 33, Township 3 South, Range 6 West, U.S.B.&M.

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Linmar Energy Corporation has purchased the water from Central Utah Water
Conservancy District

\$7.50

A filing fee in the sum of \$6X00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Leo L. Brady

Leo L. BradyEvan Gentile, For Linmar Energy Corporation

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. _____ (River System)
1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
Recommendation of Commissioner _____
2. 9/3/85 Application received ^{over counter} ~~by mail~~ in State Engineer's Office by GBW
3. _____ Fee for filing application, \$7.50 received by _____; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted ^{over counter} ~~by mail~~ to State Engineer's Office.
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____
8. _____ Investigation made by _____; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____
11. _____ Application approved for advertising by ^{publication} ~~mail~~ by _____
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows: _____
14. _____ Change application protested by _____ (Date Received and Name)
15. _____ Hearing set for _____, at _____
16. _____ Application recommended for ^{rejection} ~~approval~~ by _____
17. 9/3/85 Change Application ^{rejected} ~~approved~~ and returned to GBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

C. T. B. Wall For
Robert L. Morgan, P. E. State Engineer

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 12 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Linmar Petroleum Company		8. FARM OR LEASE NAME Ute Fee	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 2-3306	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 932' FWL, 1259' FSL (SWSW)		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
14. PERMIT NO. 43-013-31123		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3S, R6W	
15. ELEVATIONS (Show whether DR, RT, OR, etc.) 6,354' GR		12. COUNTY OR PARISH Duchesne	
		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Oil Spill</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On March 4, 1990 a treater upset occurred at the 2-3306 where the water dump stuck in the open position running the power water over on the ground and to the emergency pit. Approximately 20 BO was spilled on the ground and 40 BO into the emergency pit. Ground clean up commenced the same day and was completed on March 5, 1990.

The spill was reported to the BLM on March 5, 1990. Verbal approval was received from E.J. Boudreaux allowing a 60 day grace period on recovering the oil in the emergency pit. The oil in the pit will be recovered when weather conditions permit.

This spill would have been avoided if the overflow equilizer line connecting the power water tank to the adjacent production tank had been open. The line was closed and sealed in accordance to Bureau of Land Management Onshore Oil and Gas Order No. 3. Linmar feels that it would be in the best interest of Tribe, US Government and lease operators if this line was maintained in the open position.

The estimated cost to clean the oil spill to date is \$700. This includes approximately \$400 for the 20 bbls of waste oil. The total estimated clean up cost, after reclamation the emergency pit, is \$1600.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 08-Mar-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Linmar Petroleum Company		8. FARM OR LEASE NAME Ute Fee
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 2-3306
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 932' FWL, 1259' FSL (SWSW)		10. FIELD AND POOL, OR WILDCAT Cedar Rim
14. PERMIT NO. 43-013-31123		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3S, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,354' GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit tank at the subject well ran over spilling 55 Bbls of oil and water in the tank berm. The incident was reported to Jamie Sparger of the Vernal BLM office.

RECEIVED

OCT 03 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 02-Oct-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

UNDESIRABLE EVENT REPORT

DATE OF OCCURANCE: October 1, 1991 Time of Occurance: 8:00 AM

DATE REPORTED TO BLM: October 2, 1991

LOCATION: Ute Fee 2-33C6 STATE: Utah COUNTY: Duchesne

DESCRIPTION: Sec 33, T3S, R6W, USM

OPERATOR: Linmar Petroleum Company

SURFACE OWNERSHIP: Fee

LEASE NUMBER: 43-013-31123 FL #14-20-H62-1328

TYPE OF EVENT: Oil Spill

CAUSE OF EVENT: The treater rupture disk blew discharging produced fluid to the pit tank. The triplex continued to run filling the pit tank up and running it over. All fluid was contained inside the tank berm.

VOLUME OF POLLUTANTS: 1. 55 barrels of oil & water discharged
 2. 55 barrels of oil & water recovered

TIME REQUIRED TO CONTROL EVENT: The spill was being contained while the tank was running over.

ACTION TAKEN: The liquid oil and water was picked up with a vacuum truck and a hot oiler was used to recover the remaining oil.


CAUSE AND EXTENT OF PERSONNEL INJURY: None

OTHER AGENCIES NOTIFIED: State of Utah-Oil, Gas and Mining.

ACTION TAKEN TO PREVENT RECURRENCE: A treater low pressure shutdown was installed.

GENERAL REMARKS: None.

SIGNATURE: _____



DATE: October 1, 1991

Michael Guinn
Petroleum Engineer

RECEIVED

OCT 03 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1328

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Fee 2-33C6

9. API Well No.

43-013-31123

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1259' FSL & 932' FWL
Section 33, T3S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

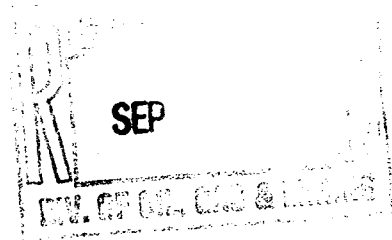
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct.

Signed By: X. M. Kohler

Title Vice President of Date 9/1/94
Managing General Partner

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1328

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Fee 2-33C6

9. AAPI Well No.

43-013-31123

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1259' FSL & 932' FWL

Section 33, T3S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

(This space for Federal or State office use)

APPROVED BY

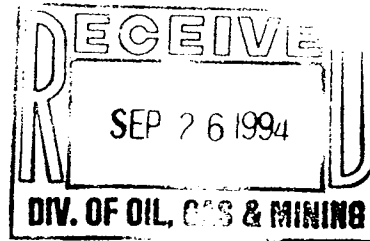
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1328

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Fee 2-33C6

9. AAPI Well No.

43-013-31123

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1259' FSL & 932' FWL

Section 33, T3S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date 9/19/94

(This space for Federal or State office use)

APPROVED BY

Title

ASSISTANT DISTRICT
MANAGED MINERAL

Date

OCT 21 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1- LEC
2- LWP 7-PL
3- DTH 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP <i>WJP</i>

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
phone	(303) 572-1121	phone	(303) 773-8003
account no.	N0230	account no.	N9523

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: 43-013-30775	Entity: 9133	Sec 14	Twp 3S	Rng 6W	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: 43-013-30893	Entity: 9401	Sec 11	Twp 1S	Rng 3W	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: 43-013-30894	Entity: 9402	Sec 13	Twp 1S	Rng 3W	Lease Type: "
Name: LAUREN UTE 1-23A3/GRWS	API: 43-013-30895	Entity: 9403	Sec 23	Twp 1S	Rng 3W	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: 43-013-31033	Entity: 10115	Sec 17	Twp 3S	Rng 6W	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: 43-013-31035	Entity: 10250	Sec 19	Twp 3S	Rng 6W	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: (43-013-31123)	Entity: 10365	Sec 33	Twp 3S	Rng 6W	Lease Type: "
Name: UTE TRIBAL 3-35Z2/GRWS	API: 43-013-31133	Entity: 10483	Sec 35	Twp 1N	Rng 2W	Lease Type: "

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-21-94*
- lec* 6. Cardex file has been updated for each well listed above. *10-21-94*
- LWP* 7. Well file labels have been updated for each well listed above. *11-1-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- J* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Appr. 10-21-94. (other wells - separate changes)

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 210

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	W030	7	NWSW	4301330977	GR-WS	POW	10175	MORRIS 2-7A3 FEE		
				SO10	W030	8	NWSW	4301330979	GR-WS	TA	10110	POWELL 2-8A3 FEE		
				SO10	W030	6	SESE	4301330984	GR-WS	POW	10480	FISHER 2-6A3 FEE		
				SO10	W040	12	SESW	4301330985	GR-WS	POW	10313	JACOBSEN 2-12A4 FEE		
				SO20	W040	5	SWSW	4301331000	GR-WS	POW	10075	CHANDLER 2-5B2 FEE NW 580		
				SO20	W050	7	NWSE	4301331001	GR-WS	PA	10260	PRIEST 2-7B5		
				SO20	W040	3	SESW	4301331008	GR-WS	SOW	10165	BROTHERSON 2-3B4 FEE		
				SO10	W030	5	NESW	4301331024	GR-WS	PA	10245	UTE TRIBAL 2-5A3		
				80	CEDAR RIM	SO30	W070	21	NWSW	4301331026	GR-WS	POW	10320	UTE TRIBAL 2-21C7 14-20-H62-1141
						SO30	W070	22	SESW	4301331027	GR-WS	PA	10235	SMITH-TRIBAL 2-22C7
						SO30	W070	24	NESW	4301331028	GR-WS	POW	10240	UTE TRIBAL 2-24C7 14-20-H62-1135
						SO30	W060	17	SWSE	4301331033	GR-WS	POW	10115	UTE TRIBAL 2-17C6 14-20-H62-1118
		SO10	W030			3	SESW	4301331034	GR-WS	POW	10261	UTE TRIBAL 2-3A3 14-20-H62-3988		
		55	ALTAMONT	SO30	W060	19	NWSE	4301331035	GR-WS	POW	10250	W.L.R. TRIBAL 2-19C6 14-20-H62-1126		
				SO30	W070	23	NENE	4301331073	GR-WS	PA	10295	SMITH #2-23C7		
		80	CEDAR RIM	SO40	W060	4	SWNE	4301331074	GR-WS	POW	10325	MCFARLANE #1-4D6 14-20-H62-3452		
				SO40	W060	5	SWNE	4301331075	GR-WS	POW	10311	PETERSON #1-5D6 14-20-H62-3453		
		80	CEDAR RIM	SO10	W050	35	SESW	4301331077		LA	99998	TEW #2-35A5		
				SO30	W070	13	SWSE	4301331082	GR-WS	PA	10330	FORD #2-13C7		
				SO30	W070	25	NESW	4301331083	GR-WS	PA	10315	BLEY 2-25C7		
				SO30	W060	33	SWSW	4301331123	GR-WS	POW	10365	UTE-FEE 2-33C6 14-20-H62-1328		
		65	BLUEBELL	NO10	W020	35	SENE	4301331133	GR-WS	POW	10483	UTE TRIBAL 3-35Z2 14-20-H62-1614		
				SO10	W020	1	SWSW	4301331135	GR-WS	TA	10484	DUNCAN 3-1A2 FEE		
		55	ALTAMONT	SO20	W040	9	NESW	4301331138	GR-WS	TA	10460	ELLSWORTH 2-9B2 FEE 96-00045		
				SO20	W040	4	SWSE	4301331142	GR-WS	POW	10481	CHRISTENSEN 3-4B4 FEE		
		65	BLUEBELL	SO10	W020	1	SWSW	4301331287		LA	99998	DUNCAN 4-1A2		
				SO20	W010	14	SENW	4304730818	GR-WS	POW	1420	STATE 1-14B1 ML-24306		
		N9535	GILILLAND, DAYMON D	SO20	E010	18	SENW	4304730969	GR-WS	POW	9135	UTE TRIBAL 1-18B1E 14-20-H62-286		
				SO10	E010	10	SESE	4304731421	GR-WS	SOW	9400	CHASEL-HACKFORD 2-10-A1E FEE		
				NO10	W010	23	NESW	4304731479	GR-WS	POW	10310	MOON 1-23Z1 FEE		
				S210	E230	10	SWNE	4301915596	DKTA	SGW	10087	LANSDALE #2		
				S210	E230	10	SWNE	4301915598	MRSN	SGW	10089	A. LANSDALE #6		
				S210	E230	24	NESW	4301916263	DKTA	SOW	9215	WHYTE-STATE #2		
				S210	E230	24	SWNW	4301916264	MRSN	SOW	9736	WHYTE STATE #5		
				S210	E230	25	NENE	4301920271	BRBSN	SOW	9217	SMITH-WHYTE STATE #1		
				S210	E230	25	NENE	4301920296	DKTA	SOW	9212	SMITH-WHYTE STATE #2		
				S190	E250	4	SENE	4301930008	ENRD	PA	10086	LANSDALE GOV'T 13		
		N9540	ALTA ENERGY CORP	S210	E230	23	NENE	4301930261	CDMTN	SGW	9214	PAULSON 23-2		
				S210	E230	23	SWSW	4301930381	SLTW	PA	9211	PAULSON STATE #23-3		
				S210	E230	26	SWNE	4301930403	DKTA	PA	99998	PAULSON #26-1		
				S180	E250	27	SESE	4301930996		PA	10094	WEST BITTER CREEK #27-44		
				S200	E230	22	SESW	4301931126	BRBSN	SOW	9445	CISCO MESA #1		
				S200	E240	9	SENE	4301931150	DKTA	SGW	9216	FEDERAL LANSDALE 9-2A		
				SO90	E160	16	NWSE	4301330640	GRRV	POW	440	CASTLE PK ST 33-16		
				SO90	E160	16	SWNE	4301330650	GRRV	POW	445	CASTLE PK ST 32-16		
				SO90	E170	7	NWNE	4301330927		LA	99998	GETTY #7B		
				SO90	E170	7	SWNW	4301330928		LA	99998	GETTY #7E		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

14-20-H62-1328

If Indian Allottee or Tribe Name

Ute

for CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1259' FSL & 932' FWL

SWSW Section 33-T3S-R6W

8. Well Name and No.

Ute Fee #2-33C6

9. API Well No.

43-013-31123

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Rotaflex

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

06/29/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
9/21/95.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-33C6 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14974
TD: 8807' PBD: 8770'
5½" @ 8807'
PERFS: 6936'-8765'
CWC(M\$): 157.1

PAGE 1

4/17/95 Mill on 5½" FB pkr.
MIRU workover rig. ND WH, NU BOP. Rls seal assembly from 5½" FB pkr @ 6825'. POOH w/208 jts 2½" tbg & pump cavity. RIH w/BHA (Baker 4½" pkr plucker, 4½" junk basket, bumper sub, jars, 4 - 3½" DC's & 208 jts tbg. Sting into FB pkr @ 6825'. Sting out & prep to mill up pkr. CC: \$3,524

4/18/95 Finish POOH w/tbg & CO BHA.
Mill on pkr @ 6825'. Started to get returns last 30 min of milling @ 0.5 BPM. POOH w/204 jts & BHA. POH & LD plucker & pkr. RIH w/4½" mill, bailer & tbg, tag fill and scale @ 8757'. CO to 8796' - tools plugged. POOH to 6812'. CC: \$13,412

4/19/95 RIH w/pump & rods.
POH w/208 jts tbg & LD 3½" bailer, & 4½" mill. Rec hard scale, frac balls & pkr junk in tools. RIH w/BHA (2½" solid plug, 3½" PBGA w/dip tube, 6' tbg sub, 2½" PSN, 1-jt 2½" tbg, 5½" TAC & 267 jts tbg, hydrotest tbg to 8500#. ND BOP. Set Mtn States 5½" TAC @ 8708' w/SN @ 8744'. Land tbg in 20,000# tension. NU WH. CC: \$30,214

4/20/95 Place well on pump.
RIH w/10 - 1", 111 - ¾", 117 - ¾" & 107 - 1" rods & pump. Seat pump, space out rods. PT to 1000# w/insert pump. RDMO rig. Place well on pump. CC: \$164,503

4/20/95 Pmpd 9 BO, 180 BW, 58 MCF, 4.1 SPM, 13 hrs.

4/21/95 Pmpd 138 BO, 309 BW, 116 MCF.

4/22/95 Pmpd 135 BO, 313 BW, 116 MCF.

4/23/95 Pmpd 120 BO, 366 BW, 116 MCF, 4.7 SPM. Will check FL.

4/24/95 Pmpd 128 BO, 319 BW, 110 MCF, 4.7 SPM. Ran dyno - FL @ 2500' (SN @ 8743').

4/25/95 Pmpd 118 BO, 391 BW, 116 MCF, 4.7 SPM.

4/26/95 Pmpd 165 BO, 332 BW, 166 MCF, 4.7 SPM.

4/27/95 Pmpd 163 BO, 330 BW, 386 MCF, 4.7 SPM. Will run dyno.

4/28/95 Pmpd 203 BO, 312 BW, 445 MCF, 4.7 SPM.

4/29/95 Pmpd 220 BO, 329 BW, 455 MCF, 4.7 SPM.

4/30/95 Pmpd 184 BO, 285 BW, 479 MCF, 4.7 SPM. Ran dyno - FL @ 3200' (SN @ 8743').

Prior prod: 100 BO, 170 BW, 130 MCF. Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
4. LOCATION OF WELL

PHONE NUMBER:
435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

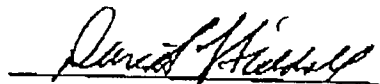
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

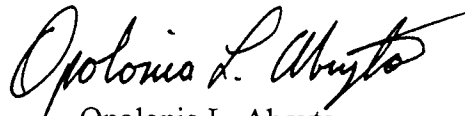
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

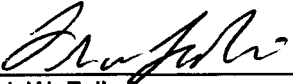
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

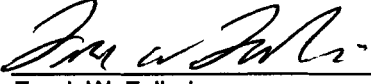
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator

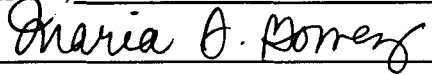
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

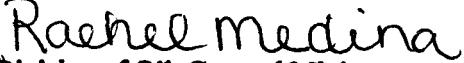
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1328
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE-FEE 2-33C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1259 FSL 0932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013311230000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/20/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. POOH w/ tbg, rods & pump. Clean out wellbore and acidize existing perforations 6,935' - 8,765' (141'/423 holes) with 75,000 gals 15% HCL in 5 stages. RIH w/ tbg, pump, and rods. Clean location and resume production.		
Accepted by the Utah Division of Oil, Gas and Mining Date: June 16, 2016 By: <i>[Signature]</i>		
NAME (PLEASE PRINT) Linda Renken		PHONE NUMBER 713 997-5138
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 6/15/2016		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1328
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE-FEE 2-33C6	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013311230000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1259 FSL 0932 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perf'd tubing @ 8435' and acidized with 5000 gals of 15% HCL Acid.
 Acidized the 5 stages of perf's with 15000 gals of 15% HCL Acid each stage. See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 07, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A		DATE 10/7/2016

CENTRAL DIVISION

ALTAMONT FIELD
UTE FEE 2-33C6
UTE FEE 2-33C6
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE FEE 2-33C6		
Project	ALTAMONT FIELD	Site	UTE FEE 2-33C6
Rig Name/No.		Event	WORKOVER LAND
Start date	6/21/2016	End date	7/1/2016
Spud Date/Time	9/28/1985	UWI	033-003-S 006-W 30
Active datum	KB @6,374.0usft (above Mean Sea Level)		
Afe No./Description	166861/57043 / UTE FEE 2-33C6		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/23/2016	9:30 11:30	2.00	MIRU	01		P		ROAD RIG TO LOC, SLIDE P.U. BACK, SPOT IN & RU PEAK 1500, WHILE PUMPING 70 BBLS HOT 2% KCL DWN CSG W/ HOT OILER
	11:30 12:30	1.00	PRDHEQ	03		P		LD POLISH ROD, WORK PUMP OFF SEAT, & FLUSH RODS W/ 70 BBLS HOT 2% KCL
	12:30 14:30	2.00	PRDHEQ	39		P		TOOH W/ 113-1", 100-7/8", 114-3/4" RODS, LD 12 1-1/2" WT BARS & INSERT PUMP, FLUSHING RODS AS NEEDED
	14:30 15:30	1.00	PRDHEQ	16		P		BLOW DWN CSG, PUMP DWN CSG W/ HOT OILER, NDWH, BRK OUT 3K B-FLANGE, MU 6' X 2-7/8" TBG SUB, NU STUMP TESTED BOP, RU WORK FLOOR & TBG TONGS
	15:30 19:00	3.50	PRDHEQ	18		P		ATTEMPT TO RELEASE 5-1/2" TAC NO LUCK, RU POWER SWIVEL & ATTEMPT TO RELEASE TAC FAILED, RUN PUMP LINES, PUMP 335 BBLS DWN TBG, NO RETURNS UP CSG, SECURE WELL, SDFN, CLOSE & LOCK PIPE RAMS, CLOSE & NIGHT CAP CSG VALVES, CLOSE & NIGHT CAP TIW VALVE
6/24/2016	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON PUMPING ACID, WRITE & REVIEW JSA'S
	7:30 10:00	2.50	WOR	35		P		FLUSH TBG W/ 60 BBLS HOT TREATED 2% KCL, DROP 2-7/8" STANDING VALVE, FILL TBG W/ 45 BBLS 2% KCL, TEST TO 1000 PSI GOOD TEST, RU W.L. RIH & PERF TBG @ 8435' WLM, POOH RD W.L., RU WEATHERFORD TEST PUMP LINES TO 5000 PSI, PUMP 3 BBLS 2% KCL, 5000 GALS 15% HCL ACID & 10 BBLS 2% KCL, RDMO WFTRD EQUIP
	10:00 13:00	3.00	PRDHEQ	18		P		RU POWER SWIVEL, WORK TBG TO RELEASE 5-1/2" TAC, LD 2 JTS W/ SWIVEL
	13:00 14:00	1.00	PRDHEQ	18		P		FLUSH TBG W/ 45 BBLS 2% KCL, RD POWER SWIVEL
	14:00 17:30	3.50	PRDHEQ	39		P		RU TBG SCANNERS SCAN OUT OF HOLE W/ TBG LD PROD BHA, 223 JTS YB, 29 JTS BLUE BAND & 14 JTS RED BAND TBG, RIG DWN TBG SCANNERS
	17:30 18:30	1.00	PRDHEQ	39		P		RIH W/ 40 JTS 2-7/8"EUE L-80 TBG, SECURE WELL, WELL BORE FLUID BARRIER 1, SHUT & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, SDFN
6/25/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON HYDRO TESTING TBG IN HOLE, WRITE & REVIEW JSA
	7:00 8:00	1.00	PRDHEQ	39		P		SITP 150 PSI, SICP 150 PSI, BLOW DWN WELL TO FLOW BACK TANK, TOOH W/ 40 JTS 2-7/8" EUE L-80 TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	8:00 14:00	6.00	PRDHEQ	39		P		RU HYDRO TEST EQUIP, MU & RIH W/ 4-1/2" BIT, 5-1/2" 20# SCRAPPER, & 267 JTS 2-7/8" EUE L-80 TBG, TESTING ALL TBG TO 8500 PSI NO LEAKS, TAG FILL @ 8680', LD 1 JT 2-7/8" TBG, RD HYDRO TEST EQUIP
	14:00 16:00	2.00	PRDHEQ	06		P		RU POWER SWIVEL MAKE CONNECTION, PUMP 850 BBLS 2% KCL DWN CSG @ 8 BPM W/ RIG PUMP & HOT OILER, NO RETURNS
	16:00 18:00	2.00	PRDHEQ	39		P		RD POWER SWIVEL, TOO H W/ 206 JTS 2-7/8" EUE L-80 TBG, SECURE WELL, WELL FLUID BARRIER 1, SHUT & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SHUT & NIGHT CAP CSG VALVE BARRIER 1 & 2, SDFN
6/26/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON CLEAN WORK AREA WRITE & REVIEW JSA'S
	7:00 8:00	1.00	PRDHEQ	39		P		SICP & SITP 150 PSI, BLOW DWN WELL TO FLOW BACK TANK, TOO H W/ 60 JTS 2-7/8" EUE L-80 TBG, 5-1/2" SCRAPPER & 4-1/2" BIT
	8:00 12:30	4.50	WLWORK	18		P		MIRU VES W.L. RUN GYRO LOG FROM 8650' TO SURFACE, RDMO W.L.
	12:30 14:00	1.50	PRDHEQ	39		P		MU & RIH W/ 5-1/2" R.B.P, ON-OFF TOOL, 4' X 2-3/8" TBG SUB, 5-1/2" PKR & 211 JTS 2-7/8" EUE L-80 TBG, EOT @ 6855', SECURE WELL, WELL BORE FLUID BARRIER 1, CLOSE & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, SDFW
6/27/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/28/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON PUMPING ACID, WRITE & REVIEW JSA'S
	7:00 8:00	1.00	PRDHEQ	39		P		BLOW DWN WELL, CONT RIH W/ 56 JTS 2-7/8" TBG, SET 5-1/2" RBP @ 8670', POOH & SET 5-1/2" PKR @ 8200'
	8:00 11:00	3.00	STG01	35		P		RU WEATHERFORD ACID PMPING EQUIP, PRESSURE TEST PMP LINES TO 9345 PSI, TREAT STG 1 PERFS 8234'-8663' W/ 75 GALLONS MUTUAL SOLV, 2 BBLS KCL, 55 GALLONS PARAFFIN SOLV, 2 BBLS KCL, 15,000 GALS 15% HCL ACID DROPPING 100 BIO BALLS THRU OUT ACID, 30 GALS NON EMULSIFYING AGENT, 2 BBLS KCL 30 GALS SCALE INHIB & FLUSH 10 BBLS PAST BTM PERF, WHILE PUMPING 2% KCL DWN CSG W/ RIG PUMP, AVG PRESSURE 4790 PSI, MAX PRESSURE 7500 PSI, AVG RATE 11 BPM, MAX RATE 13 BPM, ISIP 200 PSI, 5 MIN 0 PSI
	11:00 12:00	1.00	PRDHEQ	39		P		RELEASE PKR, RIH & RELEASE RBP, TOO H SET RBP @ 8200', TOO H & SET PKR @ 7890'
	12:00 13:00	1.00	STG02	35		P		PRESSURE TEST PMP LINES TO 9145 PSI, TREAT STG 2 PERFS 7903'-8187" W/ 75 GALLONS MUTUAL SOLV, 2 BBLS KCL, 55 GALLONS PARAFFIN SOLV, 2 BBLS KCL, 15,000 GALS 15% HCL ACID DROPPING 90 BIO BALLS THRU OUT ACID, 30 GALS NON EMULSIFYING AGENT, 2 BBLS KCL 30 GALS SCALE INHIB & FLUSH 10 BBLS PAST BTM PERF, WHILE PUMPING 2% KCL DWN CSG W/ RIG PUMP, AVG PRESSURE 3489 PSI, MAX PRESSURE 4800 PSI, AVG RATE 9 BPM, MAX RATE 9.8 BPM, ISIP 200 PSI, 5 MIN 0 PSI
	13:00 14:00	1.00	PRDHEQ	39		P		RELEASE PKR, RIH & RELEASE PLUG, TOO H & SET RBP @ 7890', TOO H & SET PKR @ 7550'
	14:00 15:00	1.00	STG03	35		P		PRESSURE TEST PMP LINES TO 9245 PSI, TREAT STG 3 PERFS 7568'-7882' W/ 75 GALLONS MUTUAL SOLV, 2 BBLS KCL, 55 GALLONS PARAFFIN SOLV, 2 BBLS KCL, 15,000 GALS 15% HCL ACID DROPPING 150 BIO BALLS THRU OUT ACID, 30 GALS NON EMULSIFYING AGENT, 2 BBLS KCL 30 GALS SCALE INHIB & FLUSH 10 BBLS PAST BTM PERF, WHILE PUMPING 2% KCL DWN CSG W/ RIG PUMP, AVG PRESSURE 2097 PSI, MAX PRESSURE 3500 PSI, AVG RATE 8.3 BPM, MAX RATE 9.7 BPM, ISIP 0 PSI, 5 MIN 0 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	15:00 16:00	1.00	PRDHEQ	39		P		RELEASE PKR, RIH & RELEASE PLUG, TOOHS SET RBP @ 7550' POOH & SET PKR @ 7160', WELL BORE FLUID BARRIER 1, CLOSE & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2
6/29/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON RELEASING & SETTING TOOLS, WRITE & REVIEW JSA'S
	7:00 9:15	2.25	STG04	35		P		FINISH OFF LOADING ACID, PRESSURE TEST PMP LINES TO 9240 PSI, TREAT STG 4 PERFS 7183'-7535' W/ 75 GALLONS MUTUAL SOLV, 2 BBLS KCL, 55 GALLONS PARAFFIN SOLV, 2 BBLS KCL, 15,000 GALS 15% HCL ACID DROPPING 110 BIO BALLS THRU OUT ACID, 30 GALS NON EMULSIFYING AGENT, 2 BBLS KCL 30 GALS SCALE INHIB & FLUSH 10 BBLS PAST BTM PERF, WHILE PUMPING 2% KCL DWN CSG W/ RIG PUMP, AVG PRESSURE 1924 PSI, MAX PRESSURE 2500 PSI, AVG RATE 9.7 BPM, ISIP 0 PSI, 5 MIN 0 PSI
	9:15 11:00	1.75	PRDHEQ	39		P		RELEASE PKR, RIH & RELEASE PLUG, PULL UP HOLE & SET RBP @ 7160', PULL UP & SET PKR @ 6839', ATTEMPT TO FILL CSG NO LUCK, NO TEST (PKR BAD)
	11:00 12:00	1.00	STG05	35		P		PRESSURE TEST PMP LINES TO 9100 PSI, TREAT STG 5 PERFS 6935'-7140' W/ 75 GALLONS MUTUAL SOLV, 2 BBLS KCL, 55 GALLONS PARAFFIN SOLV, 2 BBLS KCL, 15,000 GALS 15% HCL ACID DROPPING 150 BIO BALLS THRU OUT ACID, 30 GALS NON EMULSIFYING AGENT, 2 BBLS KCL 30 GALS SCALE INHIB & FLUSH 10 BBLS PAST BTM PERF, WHILE PUMPING 2% KCL DWN CSG W/ RIG PUMP, AVG PRESSURE 1829 PSI, MAX PRESSURE 2500 PSI, AVG RATE 9 BPM, MAX RATE 9.7 BPM, ISIP 0 PSI, 5 MIN 0 PSI, RIG DWN ACID EQUIP
	12:00 13:30	1.50	PRDHEQ	39		P		RELEASE PKR, RIH & RELEASE PLUG, PULL UP HOLE SET PLG @ 6836', PULL 1 JT & SET PKR @ 6800', PUMP 60 BBLS DWN TBG DIDNT FILL, PUMP 40 BBLS DWN CSG, STARTED COMMUNICATING UP TBG, SHUT TBG IN PRESSURE CSG UP TO 1050 PSI & WATCH FOR 15 MIN GOOD TEST
	13:30 16:00	2.50	PRDHEQ	39		P		RELEASE PKR RIH & RELEASE PLUG TOOHS W/ 221 JTS 2-7/8" TBG, PKR, 4" X 2-3/8" TBG SUB, RET HEAD & PLUG (PKR HAD NO ELEMENTS ON IT, PLUG LOOKED GOOD)
	16:00 18:00	2.00	PRDHEQ	39		P		MU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS 2-7/8" TBG, 3-1/2" PBGA, 4" X 2-7/8" TBG SUB, 2-7/8" +45 P.S.N., 4 JTS 2-7/8" TBG, 5-1/2" 20# SINGLE SPRING TAC & 249 JTS 2-7/8" EUE L-80 TBG, SECURE WELL, WELL BORE FLUID BARRIER 1, SHUT & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, SDFN
	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY @ RIG SHUT DWN FOR CONSULTANT QUARTERLY MTG
7/1/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON SETTING TAC & NDBOP, WRITE & REVIEW JSA'S
	7:00 8:30	1.50	PRDHEQ	18		P		SICP 200 PSI, SITP 200 PSI, BLOW DWN WELL TO FLOW BACK TANK, ATTEMPT TO SET TAC, WOULDNT SET
	8:30 11:00	2.50	PRDHEQ	39		P		TOOH W/ 249 JTS 2-7/8" TBG, CHANGE OUT 5-1/2" TAC
	11:00 13:00	2.00	PRDHEQ	39		P		RIH W/ NEW 5-1/2" TAC & 249 JTS 2-7/8" EUE L-80 TBG
	13:00 14:00	1.00	PRDHEQ	16		P		SET 5-1/2" TAC @ 8078', P.S.N. @ 8211' & EOT @ 8315', RIG DWN WORK FLOOR, ND & STRIP OFF BOP BARRIER 1 PUMPING KILL FLUID DWN CSG, MU 3K B-FLANGE & LAND TBG IN 24K TENSION, NUWH & HOOK UP FLOW LINES
	14:00 14:45	0.75	PRDHEQ	18		P		FLUSH TBG W/ 60 BBLS 2% KCL & PUMP 10 GALS ROD CHEM

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activit y Code	Sub	OP Code	MD from (usft)	Operation
	14:45 18:30	3.75	PRDHEQ	03		P		PU PRIME & RIH W/ 2-1/2" X 2" X 40' INSERT PUMP, 3' X 7/8" STABILIZER SUB, 14- 1-1/2" C BARS, 70-3/4" W/G, 113-7/8" & 127-1" RODS, SPACE RODS OUT W/ 8', 4', 2' X 1" PONY RODS & NEW 1-1/2" X 40' POLISH ROD, SEAT PUMP, FILL TBG W/ 25 BBLS 2% KCL & STROKE TEST TO 1000 PSI GOOD TEST, RIG DWN RIG PU LOCATION, RACK OUT PUMP & TANK, SDFN